

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258980000

Completion Report

Spud Date: March 22, 2018

OTC Prod. Unit No.: 073-223682-0-0000

Drilling Finished Date: March 31, 2018

1st Prod Date: June 20, 2018

Completion Date: June 04, 2018

Drill Type: HORIZONTAL HOLE

Well Name: PEAT 1606 7-26MH

Purchaser/Measurer:

Location: KINGFISHER 35 16N 6W
NW NW NE NE
302 FNL 1169 FEL of 1/4 SEC
Latitude: 35.826527 Longitude: -97.802151
Derrick Elevation: 0 Ground Elevation: 1126

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 683545 | | 671464 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 413 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7644 | | 285 | 4902 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5222 | 0 | 0 | 7363 | 12585 |

Total Depth: 12587

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7336 | ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jul 19, 2018 | MISSISSIPPIAN (LESS CHESTER) | 215 | 39 | 662 | 3079 | 297 | GAS LIFT | | OPEN | 153 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 656923 | 640 |
| 661816 | CONFIRM |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-------------------|
| 1241 BBLS 15% HCL |
|-------------------|

Fracture Treatments

| |
|--|
| 218,307 BBLS SLICKWATER 6,770,350 LBS SAND PROPPANT |
|--|

| Formation | Top |
|---------------|------|
| BIG LIME | 6795 |
| OSWEGO | 6841 |
| VERDIGRIS | 6960 |
| PINK LIME | 7092 |
| MISSISSIPPIAN | 7261 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7674' TO TERMINUS @ 12587'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 26 TWP: 16N RGE: 6W County: KINGFISHER

NW NE NW NE

170 FNL 1949 FEL of 1/4 SEC

Depth of Deviation: 6761 Radius of Turn: 661 Direction: 359 Total Length: 4834

Measured Total Depth: 12587 True Vertical Depth: 7275 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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