

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259520000

Completion Report

Spud Date: April 11, 2018

OTC Prod. Unit No.: 073-223654-0-0000

Drilling Finished Date: April 22, 2018

1st Prod Date: June 14, 2018

Completion Date: May 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MILLER 1706 7-3MH

Purchaser/Measurer:

Location: KINGFISHER 3 17N 6W
NW NE NW NE
264 FNL 1772 FEL of 1/4 SEC
Latitude: 35.98496 Longitude: -97.824083
Derrick Elevation: 0 Ground Elevation: 1106

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672897		671420	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		J55	125			
SURFACE	9 5/8"	36#	J55	416		300	SURFACE
PRODUCTION	7"	29#	P110	7771		280	4823

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5436	0	0	7435	12871

Total Depth: 12873

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7374	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2018	MISSISSIPPIAN (LESS CHESTER)	408	39	1251	3066	1949	GAS LIFT		OPEN	202

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
667751	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
3371 BBLS 15% HCL		326,902 BBLS SLICKWATER 5,948,150 LBS SAND PROPPANT	

Formation	Top
TOPEKA	4085
COTTAGE GROVE	5720
CHECKERBOARD	6123
BIG LIME	6331
OSWEGO	6424
VERDIGRIS	6575
PINK LIME	6689
MISSISSIPPIAN	6968

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7771' TO TERMINUS @ 12873'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 3 TWP: 17N RGE: 6W County: KINGFISHER SW SE SW SE 171 FSL 1730 FEL of 1/4 SEC Depth of Deviation: 6851 Radius of Turn: 678 Direction: 178 Total Length: 5005 Measured Total Depth: 12873 True Vertical Depth: 7471 End Pt. Location From Release, Unit or Property Line: 171

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<div>Status: Accepted</div> <div>1140005</div>