

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240540000

Completion Report

Spud Date: September 05, 2016

OTC Prod. Unit No.: 05121896200000

Drilling Finished Date: March 05, 2017

1st Prod Date: July 12, 2017

Completion Date: May 12, 2017

Drill Type: HORIZONTAL HOLE

Well Name: GENE CARROLL 1H-7

Purchaser/Measurer: ENLINK

Location: GRADY 17 9N 6W
SW NE NW NW
335 FNL 765 FWL of 1/4 SEC
Latitude: 35.26073 Longitude: -97.86286
Derrick Elevation: 1387 Ground Elevation: 1365

First Sales Date: 7/12/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		76			SURFACE
SURFACE	9.625	40	J-55	1009		347	SURFACE
INTERMEDIATE	7	29	HCP-110	10455		435	7787

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	6693	0	656	10277	16970

Total Depth: 16970

Packer	
Depth	Brand & Type
10252	EXPRO AS III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 05, 2017	WOODFORD	246	41	916	3724	1504	GAS LIFT		64	268

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
651172	640

Perforated Intervals

From	To
11961	16916

Acid Volumes

14,000 GALLONS HCL

Fracture Treatments

9,885,096 POUNDS PROPPANT
244,306 BBLs FLUID

Formation	Top
SYCAMORE	11207
KINDERHOOK	11361
WOODFORD	11375

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE PATH OF THIS WELL IS LEGAL WITHIN THE BOUNDARIES OF SPACING ORDER 651172.

Lateral Holes

Sec: 7 TWP: 9N RGE: 6W County: GRADY

NW NE NE NE

133 FNL 375 FEL of 1/4 SEC

Depth of Deviation: 10762 Radius of Turn: 753 Direction: 358 Total Length: 5613

Measured Total Depth: 16970 True Vertical Depth: 11190 End Pt. Location From Release, Unit or Property Line: 133

FOR COMMISSION USE ONLY

Status: Accepted

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