

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257870000

Completion Report

Spud Date: October 25, 2017

OTC Prod. Unit No.: 073-223119-0-0000

Drilling Finished Date: November 06, 2017

1st Prod Date: March 12, 2018

Completion Date: February 24, 2018

Drill Type: HORIZONTAL HOLE

Well Name: FIREBALL 1505 1-10MH

Purchaser/Measurer:

Location: KINGFISHER 15 15N 5W
NW NW NE NW
224 FNL 1522 FWL of 1/4 SEC
Latitude: 35.78313 Longitude: -97.72231
Derrick Elevation: 1165 Ground Elevation: 1142

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676094		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	J55	414		300	SURFACE
INTERMEDIATE	7"	29#	P110	7416		280	4553

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5244	0	0	7090	12334

Total Depth: 12336

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7058	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2018	MISSISSIPPIAN (EX CHESTER)	420	39	1460	3476	1712	GAS LIFT		OPEN	192

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (EX CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
669074	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

1339 BBLS 15% HCL

Fracture Treatments

261,411 BBLS SLICKWATER 6,911,040# SAND PROPPANT

Formation	Top
TOPEKA	4181
COTTAGE GROVE	5690
CHECKERBOARD	6100
OSWEGO	6534
VERDIGRIS	6695
PINK LIME	6806
MISSISSIPPIAN	6909

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7416' TO TERMINUS @ 12336'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 10 TWP: 15N RGE: 5W County: KINGFISHER

NE NE NE NW

171 FNL 2631 FWL of 1/4 SEC

Depth of Deviation: 6669 Radius of Turn: 806 Direction: 359 Total Length: 4601

Measured Total Depth: 12336 True Vertical Depth: 7169 End Pt. Location From Release, Unit or Property Line: 171

FOR COMMISSION USE ONLY

Status: Accepted

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