Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: May 02, 1913

1st Prod Date: November 28, 1956

Amended

Completion Date: November 28, 1956

Amend Reason: CONVERTING TO DISPOSAL WELL

STRAIGHT HOLE

Well Name: B. DERRISAW 6 Purchaser/Measurer:

Location: CREEK 6 17N 7E First Sales Date:

C E2 SW SW

Drill Type:

660 FSL 990 FWL of 1/4 SEC Latitude: 35.97525 Longitude: -96.6153888888888

Operator: OAKLAND PETROLEUM OPERATING CO INC 10179

7318 S YALE AVE STE A TULSA, OK 74136-7000

Completion Type								
X Single Zone								
Multiple Zone								
	Commingled							

Location Exception							
Order No							
There are no Location Exception records to display.							

Increased Density						
Order No						
There are no Increased Density records to display.						

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 1/4	24#		1200				
INTERMEDIATE	6 5/8	17#		1650				
PRODUCTION	5 3/16	13# & 17#		2334				

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 2366

Packer						
Depth	Brand & Type					
There are no Packer records to display.						

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
•		•	There are n	no Initial Data	a records to disp	olay.	•			•
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: WHEE	ELER		Code: 40	4WHLR	C	class: DISP			
Spacing Orders					Perforated I					
Order No Unit Size				From To			7			
There are no Spacing Order records to display.				2335 2366						
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments				
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						
ormation		Ιτ	ор							
/imation		Ι''	op	l V	lere open hole l	ogs run? No				

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks	
UIC ORDER #33985	

2335

Date last log run:

FOR COMMISSION USE ONLY 1139607

Status: Accepted

WHEELER

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