Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051241010000 **Completion Report** Spud Date: May 05, 2017

OTC Prod. Unit No.: 05121909000000 Drilling Finished Date: June 01, 2017

1st Prod Date: July 29, 2017

Completion Date: June 13, 2017

First Sales Date: 07/29/2017

Drill Type: HORIZONTAL HOLE

Well Name: LEON 1H-2-35 Purchaser/Measurer: ENLINK

GRADY 11 9N 6W Location: NW NW NW NW

250 FNL 260 FWL of 1/4 SEC

Latitude: 35.275567 Longitude: -97.811406 Derrick Elevation: 1336 Ground Elevation: 1314

CITIZEN ENERGY II LLC 23559 Operator:

> 320 S BOSTON AVE STE 900 TULSA, OK 74103-3729

	Completion Type					
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception			
Order No			
675583			

Increased Density				
Order No				
There are no Increased Density records to display.				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	9.625	40	J-55	465		225	SURFACE	
PRODUCTION	5.5	20	HCP-110	21033		3405	8284	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21078

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2017	MISSISSIPPIAN	1144	49	8437	7375	1192	FLOWING		54	

June 19, 2018 1 of 2

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
677531	MULTIUNIT			
144013	640			
256715	640			

Perforated Intervals				
From	То			
10709	20931			

Acid Volumes
25500 GALLONS HCL

Fracture Treatments			
20,528,180 LBS PROPPANT 456,119 BBLS FLUID			

Formation	Тор
INOLA	9923
SYCAMORE	10356
KINDERHOOK	10335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 10N RGE: 6W County: GRADY

NE NW NW NW

55 FNL 409 FWL of 1/4 SEC

Depth of Deviation: 10008 Radius of Turn: 464 Direction: 2 Total Length: 10778

Measured Total Depth: 21078 True Vertical Depth: 10139 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

1137686

Status: Accepted

June 19, 2018 2 of 2