

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240620000

Completion Report

Spud Date: September 15, 2016

OTC Prod. Unit No.: 051218966

Drilling Finished Date: December 17, 2016

1st Prod Date: July 01, 2017

Completion Date: May 21, 2017

Drill Type: HORIZONTAL HOLE

Well Name: GENE CARROLL 1H-8-5

Purchaser/Measurer: ENLINK

Location: GRADY 17 9N 6W
NW NE NW NW
275 FNL 765 FWL of 1/4 SEC
Latitude: 35.26086 Longitude: -97.8628
Derrick Elevation: 1388 Ground Elevation: 1366

First Sales Date: 7/1/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664620		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		76			SURFACE
SURFACE	9.625	40	J-55	1002		362	SURFACE
INTERMEDIATE	7	29	HCP 110	10600		419	7957

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	10917	0	1121	10264	21181

Total Depth: 21315

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 11, 2017	MISSISSIPPI LIME	547	48	3048	5572	1606	FLOWING		64	257

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
670880	MULTIUNIT
224504	640
338339	640

Perforated Intervals

From	To
11453	21122

Acid Volumes

28,000 GALLONS HCL

Fracture Treatments

19,345,451 POUNDS OF PROPPANT; 450,011 BBLS FLUID

Formation	Top
SYCAMORE	11158
KINDERHOOK	11167
WODFORD	10952

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. THE PERMIT FOR THIS WELL SHOWS INCORRECT LOCATION EXCEPTION AND MULTIUNIT ORDERS, THE ORDERS HAVE BEEN CORRECTED ON THE 1002A.

Lateral Holes

Sec: 5 TWP: 9N RGE: 6W County: GRADY

SW NE NW NW

572 FNL 891 FWL of 1/4 SEC

Depth of Deviation: 10680 Radius of Turn: 512 Direction: 359 Total Length: 10271

Measured Total Depth: 21315 True Vertical Depth: 10750 End Pt. Location From Release, Unit or Property Line: 572

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1137254

Status: Accepted