

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250030001

Completion Report

Spud Date: May 29, 2017

OTC Prod. Unit No.: 051218966

Drilling Finished Date: June 24, 2017

1st Prod Date: October 05, 2017

Completion Date: September 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BAILEY 1H-20-29

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 16 10N 5W
NW SW SW SW
600 FSL 186 FWL of 1/4 SEC
Derrick Elevation: 1225 Ground Elevation: 1199

First Sales Date: 10/05/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670221		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	J-55	1030		389	SURFACE
PRODUCTION		5.5	20	HCP 110	19576		3004	8300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19578

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 11, 2017	MISSISSIPPIAN	954	47	2110	2212	1061	FLOWING		37	910

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
643198	640
664262	640
672206	MULTIUNIT

Perforated Intervals

From	To
9491	19470

Acid Volumes

25500 GALLONS HCL

Fracture Treatments

20,146,280 POUNDS PROPPANT 456,713 BBLS FLUID
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Formation	Top
INOLA	8842
SYCAMORE	8972

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL MULTIUNIT AND LOCATION EXCEPTION HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 665163 165-10-3-28(C)(2)(B)

Lateral Holes

Sec: 29 TWP: 10N RGE: 5W County: CANADIAN

SW SE SE SE

63 FSL 572 FEL of 1/4 SEC

Depth of Deviation: 8641 Radius of Turn: 447 Direction: 181 Total Length: 10866

Measured Total Depth: 19578 True Vertical Depth: 9353 End Pt. Location From Release, Unit or Property Line: 63

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Status: Accepted