

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257770000

Completion Report

Spud Date: September 25, 2017

OTC Prod. Unit No.: 07322283100000

Drilling Finished Date: October 27, 2015

1st Prod Date: December 21, 2017

Completion Date: December 05, 2017

Drill Type: HORIZONTAL HOLE

Well Name: YOGI 1808 8-1UOH

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 5 18N 8W
SW SW SW SE
274 FSL 2400 FEL of 1/4 SEC
Latitude: 36.058699 Longitude: -98.076121
Derrick Elevation: 1123 Ground Elevation: 1098

First Sales Date: 12-21-17

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671180		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	482		225	SURFACE
INTERMEDIATE	7"	29#	P-110	8485		660	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5#	P-110	4869	0	0	8366	13235

Total Depth: 13244

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8302	WEATHERFORD AS III	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 28, 2017	MISSISSIPPIAN (LESS CHESTER)	324	39.5	869	2682	1364	GAS LIFT		64	160

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
666226	640	There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
67,284 GAL 15% HCL		7,083,742 LB PROPPANT. 28% 100 MESH, 72% 40/70 SAND. 319,330 BBL SLICKWATER.	

Formation	Top
MISSISSIPPIAN	7796

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 7" SHOE AT 8485' TO TERMINUS AT 13244'. OCC - LOCATION EXCEPTION 671180 READS LIKE THE LATERAL WILL BE CEMENTED BUT IN FACT WILL BE AN OPEN HOLE COMPLETION, WILL BE CORRECTED BEFORE FINAL ORDER IS ISSUED PER ATTORNEY FOR OPERATOR.

Lateral Holes
Sec: 8 TWP: 18N RGE: 8W County: KINGFISHER SW SW SW SE 201 FSL 2331 FEL of 1/4 SEC Depth of Deviation: 7337 Radius of Turn: 922 Direction: 177 Total Length: 4755 Measured Total Depth: 13244 True Vertical Depth: 8368 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY	
Status: Accepted	1138994