

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251240000

**Completion Report**

Spud Date: June 04, 2017

OTC Prod. Unit No.: 049-222918-0-0000

Drilling Finished Date: July 09, 2017

1st Prod Date: January 13, 2018

Completion Date: December 17, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: FERGUSON 2H-14X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 23 3N 4W  
SE NW NE SE  
2060 FSL 840 FEL of 1/4 SEC  
Latitude: 34.715828 Longitude: -97.582999  
Derrick Elevation: 1046 Ground Elevation: 1021

First Sales Date: 1/13/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	664848		664331	
	Commingled			664849	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1488		475	SURFACE
PRODUCTION	5.5	20#	P-110	20514		2595	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20517**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 13, 2018	WOODFORD	235	49	1245	5298	367	FLOWING	1000	76	126

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
664328	MULTIUNIT
617886	640

**Perforated Intervals**

From	To
12935	20375

**Acid Volumes**

337 BBLS 15% HCL
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**Fracture Treatments**

TOTAL FLUIDS = 229,618 BBLS TOTAL PROPPANT = 11,401,666 LBS
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Formation	Top
WOODFORD	12687

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 665600 165:10-3-28(C)(2)(B)

**Lateral Holes**

Sec: 14 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NE

53 FNL 1164 FEL of 1/4 SEC

Depth of Deviation: 12475 Radius of Turn: 693 Direction: 357 Total Length: 7440

Measured Total Depth: 20517 True Vertical Depth: 12647 End Pt. Location From Release, Unit or Property Line: 53

**FOR COMMISSION USE ONLY**

1139027

Status: Accepted