## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073257840000

Drill Type:

Location:

OTC Prod. Unit No.: 0732228300000

Well Name: DR J 1808 7-1UOH

## **Completion Report**

Spud Date: October 01, 2017

Drilling Finished Date: November 10, 2017

1st Prod Date: December 16, 2017

Completion Date: December 06, 2017

Purchaser/Measurer: MARKWEST

First Sales Date: 12-16-17

Operator: GASTAR EXPLORATION INC 23199

HORIZONTAL HOLE

KINGFISHER 6 18N 8W

146 FSL 2459 FWL of 1/4 SEC

Latitude: 36.058228 Longitude: -98.094899 Derrick Elevation: 1110 Ground Elevation: 1085

SE SE SE SW

1331 LAMAR STE 650 HOUSTON, TX 77010-3131

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	663581	There are no Increased Density records to display.
	Commingled		

Casing and Cement											
Т	уре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
SUF	RFACE		9 5/8"	36#	J-55	465			225	SURFACE	
INTER	MEDIATE		7"	29#	P-110	8562			715	2438	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
LINER	4.5"	13.5	5#	P-110	4702	0	0 8438		0 0 8438		13140

## Total Depth: 13155

Pac	ker	Plug				
Depth	Depth Brand & Type		Plug Type			
8365	WEATHERFORD AS III	There are no Plug records to display.				

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 26, 2017	MISSISSIPPIAN (LESS CHESTER)	621	40	1610	2592	1930	GAS LIFT		64	180

Measured Total Depth: 13155 True Vertical Depth: 8305 End Pt. Location From Release, Unit or Property Line: 200

FOR COMMISSION USE ONLY

Status: Accepted

June 14, 2018

	Completio	n and Test Data by Producing	Formation				
Formation N CHESTER)	lame: MISSISSIPPIAN (LESS	Code: 359MSNLC	Class: OIL				
Spacing	) Orders	Perforated	]				
Order No	Unit Size	From					
647839	640	There are no Perf. Inter					
Acid Vo	olumes	Fracture T	]				
74,718 GAL 15% HCL 8,755,792 LB PROPPANT. 23% 100 MESH, 73% 40/70 SAND. 316,359 BBLS SLICKWATER							
Formation	Тор	Were open hole	e logs run? No				
MISSISSIPPI		7839 Date last log ru	-				
		Were unusual o Explanation:	drilling circumstances encount	ered? No			
Other Remarks							
IRREGULAR SECTION, OPE BASED ON DATA SUBMITTE	N HOLE COMPLETION FROM D, THE FINAL LOCATION EXC	7" SHOE AT 8562' TO TERMIN EPTION HAS NOT BEEN ISSU	US AT 13,155. OCC - THIS D IED.	OCUMENT IS ACCEPTED			
		Lateral Holes					
Sec: 7 TWP: 18N RGE: 8W C	ounty: KINGFISHER						
SE SW SW SE							
200 FSL 2295 FEL of 1/4 SE	EC						
Depth of Deviation: 7453 Radi	ius of Turn: 816 Direction: 179 T	otal Length: 4340					

1139002

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