

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221450000

Completion Report

Spud Date: June 17, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 18, 2018

1st Prod Date:

Completion Date: June 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: LODI 2-5H

Purchaser/Measurer:

Location: MCCLAIN 5 6N 4W
NE NW NE NW
260 FNL 1670 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1266

First Sales Date:

Operator: ECHO E & P LLC 23925

3817 NW EXPRESSWAY STE 840
OKLAHOMA CITY, OK 73112-1400

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|----------|-------------------|----------|
| | Single Zone | | Order No | | Order No |
| | Multiple Zone | | 678169 | | 678138 |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | | 20 | 94 | J-55 | 90 | | | SURFACE |
| SURFACE | | 9.625 | 36 | J-55 | 1492 | | 455 | SURFACE |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 1492

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. | | | | | | | | | | |

| | | |
|---|-------|------------|
| Completion and Test Data by Producing Formation | | |
| Formation Name: NONE | Code: | Class: DRY |

| | |
|-----------|-----|
| Formation | Top |
|-----------|-----|

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| |
|---|
| Other Remarks |
| ONLY DRILLED SURFACE HOLE, NO PLANS TO DRILL DEEPER. HAVE REQUESTED TO PLUG SURFACE HOLE. |

| | |
|-------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1140654 |

API NO. 087 22145
OTC PROD. **TBD**
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

AUG 20 2018

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY MCCLAIN SEC 5 TWP 06N RGE 04W
LEASE NAME LODI WELL NO. 2-5H
NE 1/4 NW 1/4 NE 1/4 NW 1/4 FNL OF 1/4 SEC 260 FWL OF 1/4 SEC 1670
ELEVATION Derrick FL Ground 1266 Latitude (if known)
OPERATOR NAME ECHO E&P, LLC. OTC/OCC OPERATOR NO. 23925
ADDRESS 3817 NW EXPRESSWAY SUITE 840
CITY OKLAHOMA CITY STATE OK ZIP 73112

SPUD DATE 6-17-2018
DRLG FINISHED DATE 6-18-2018
DATE OF WELL COMPLETION 6-18-2018
1st PROD DATE
RECOMP DATE

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 678169
INCREASED DENSITY ORDER NO. 678138

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------|-----|-----|------------|
| CONDUCTOR | 20" | 94# | J-55 | 90' | | | SURFACE |
| SURFACE | 9.625" | 36# | J-55 | 1492' | | 455 | SURFACE |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | | | | | | | |
| LINER | | | | | | | |
| TOTAL DEPTH | | | | | | | 1,492 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brett Dawkins

405-842-5086

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7011 N Robinson Ave

Oklahoma City

OK

73116

brett.dawkins@tresmanagement.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-----|
| | |

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks: ONLY DRILLED SURFACE HOLE, NO PLANS TO DRILL DEEPER. HAVE REQUESTED TO PLUG SURFACE HOLE.

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

A blank 10x10 grid for graphing, with a thick horizontal line across the middle and a thick vertical line down the middle, dividing it into four 5x5 quadrants.

| | | | | | | |
|----------------------|-----|---------------------|--------|---|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

| LATERAL #1 | | | | | | |
|----------------------|-----|---------------------|---|--------------|-----|--|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | | | |
| 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| CATERAL #2 | | | | | | |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | Direction | Total Length | | |
| Measured Total Depth | | True Vertical Depth | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #3 | | | | | | | | |
|----------------------|-----|---------------------|--------|---|-----|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | | | |
| Spot Location | | | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |

Image 001002A



MANAGEMENT INC.
August 16, 2018

7011 North Robinson
Oklahoma City, OK 73116
405-842-7888
FAX: 405-842-7885

OCC Technical Department
PO Box 5200
Oklahoma City, OK 73152-2000

RE: Echo E&P, LLC
Form 1000 Intent to Drill Amended
Lodi 7-5H and Lodi 9-5H
NE Sec 5-T6N-R4W

Gentlemen:

Echo E&P, LLC no longer intends to drill the Lodi 2-5H, Lodi 4-5H and Lodi 8-5H wells due to potential faulting that may be encountered in the offsetting Lodi 7-5H and Lodi 9-5H. Intention to plug applications have been filed for the Lodi 2-5H, 4-5H & 8-5H.

Echo is amending the drilling permits for the Lodi 7-5H and Lodi 9-5H to include the Mississippian formation. Also, Echo is applying for Location Exception Orders and Increased Density Orders for the wells Lodi 6-5H and Lodi 8-5H wells.

Echo is in the process of amending target formation on Lodi 6-5H to Woodford from the current Mississippian formation.

Should you need additional information please contact the undersigned.

Thank you,

A handwritten signature in cursive script that reads "Brett Dawkins".

Brett Dawkins
Tres Management, Agent for Echo E&P
Brett.Dawkins@tresmanagement.com
405-842-7888