1 of 2

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35049245020001	Completion Report	Spud Date: November 18, 2005
OTC Prod. Unit No.: 049-025550		Drilling Finished Date: November 22, 2005
Amended		1st Prod Date: December 22, 2005
Amended Amend Reason: RECOMPLETION AND CONVERT TO INJECTION		Completion Date: December 20, 2005
Amend Reason. RECOMPLETION AND CONVERT TO INJECTION		Recomplete Date: August 07, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: R J MAULDIN A 11

Location: GARVIN 16 1N 3W SW NW NE SE 2145 FSL 1485 FWL of 1/4 SEC Latitude: 34.6546139 Longitude: -97.2710444 Derrick Elevation: 1055 Ground Elevation: 1050

Operator: PRIME OPERATING COMPANY 18626

5400 N GRAND BLVD STE 112 OKLAHOMA CITY, OK 73112-5552

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
	Commingled		

				С	asing and Cer	nent				
1	Гуре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT
PROE	DUCTION		5 1/2	17 & 14	J-55	17	29	3000	275	SURFACE
					Liner					
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth
				There are	no Liner recor	ds to displa	ay.			1

Purchaser/Measurer:

First Sales Date:

Total Depth: 1740

Pad	cker		Plug
Depth	Brand & Type	Depth	Plug Type
1134	BAKER AD-1	1545	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gra (API			Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There	are no Initial	Data	records to disp	olay.				
		Co	ompletion	and Test Da	ata by	y Producing F	ormation				
	Formation Name:	MAULDIN		Code	e: 451	IMLDN	С	lass: INJ			
Spacing Orders						Perforated I	ntervals				
Orde	Order No Unit Size			I	From		Т	о			
NO SP	ACING			1179 1230			:30				
	Acid Volume	S				Fracture Tre	atments				
	NONE			NONE							
Formation			Тор		W	ere open hole l	ogs run? Ye	6			
MAULDIN	MAULDIN			1174	Da	ate last log run:	November 2	2, 2005			
ROBBERSON	ROBBERSON			1434 Were unusual drilling circumstances encoun			untered? No				
NEWBERRY				1486	Ex	planation:					

Other Remarks

PERMITTED FOR INJECTION JANUARY 19, 2018 IN MAULDIN FORMATION FROM 1,179' TO 1,230'. UIC ORDER NUMBER 1804420008, MAXIMUM RATE - 1,000 BPD, MAXIMUM PRESSURE - 590 PSI. ON JULY 25, 2018 SET CIBP @ 1,545' COVERING NEWBERRY FORMATION @ 1,568' - 1,604'. PERFORATED MAULDIN FORMATION 1,179' - 1,230'. RIH 5.5" AD-1 TENSION PACKER, 35 JTS 2 3/8" SEAL-TITE TUBING, SET PACKER @ 1,134'. ON AUGUST 7, 2018 MIT WELL TO 600 PSI, GOOD. STARTED INJECTION AT 200 BPD - 0 PSI.

FOR COMMISSION USE ONLY

Status: Accepted

1140682

X SERVICE WELL If directional or horizontal, see reverse for bottom hole location. COUNTY Garvin SEC 16 TWP 1N LEASE R.J. MAULDIN "A" SW 1/4 NW 1/4 NE 1/4 SEC 2145" LEASE R.J. MAULDIN "A" SW 1/4 NW 1/4 NE 1/4 SEC 2145" ELEVATION 1055 Ground 1050 Latitude (if known) OPERATOR Prime Operating Company ADDRESS 5400 N. Gran CITY Oklahoma City COMPLETION TYPE CASH MULTIPLE ZONE UIC Order # Application Date 1804420008 LOCATION EXCEPTION SCE TEMACKS INTER INTER	RGE 3W WELL 11 FWL OF 1485' 34.6546139 OT 34.6546139 OT OP d Blvd, Suite STATE NG & CEMENT (FC TYPE UCTOR ACE WEDIATE UCTION CIBP @ CIBP	SPUD I DRLG I DATE DATE COMPL 1st PRC 1st PRC ' RECON Longitu (if know C/OCC PERATOR 112 OK SIZE 5 1/2	DATE FINISHED DF WELL LETION DD DATE de m) NO. ZIP 2C must be WEIGHT 17&14 1545'	11/18/2 11/22/2 12/22/2 8/7/20 -97.271 1862 731 ⁻ attached) GRADE	2005 2005 2005 2005 018 0444 26 12 FEET 1729.3	PSI 3000#		
X SERVICE WELL If directional or horizontal, see reverse for bottom hole location. COUNTY Garvin SEC 16 TWP 1N LEASE R. J. MAULDIN "A" SW 1/4 NW 1/4 NE 1/4 SEC 2145' LEASE R. J. MAULDIN "A" SW 1/4 NW 1/4 NE 1/4 SEC 2145' ELEVATION 1055 Ground 1050 Latitude (if known) OPERATOR NAME Prime Operating Company ADDRESS 5400 N. Gran CITY Oklahoma City COND COND X SINGLE ZONE UIC Order # COND Application Date UIC Order # COND SURF. Application Date 1804420008 SURF. INCREASED DENSITY BRAND & TYPE Baker AD-1 PLUG ORDER NO. SEC INTER PLUG PACKER @ 1134' BRAND & TYPE PLUG COMPLETION & TEST DATA BY PRODUCING FORMATION Mauldin SPACING & SPACING ORDER NUMBER No Spacing INTER <	RGE 3W WELL NO. 11 FWL OF 1/4 SEC 1485' 34.6546139 OT d Blvd, Suite STATE NG & CEMENT (FC TYPE UCTOR ACE WEDIATE UCTION ST @ CIBP @	DATE DATE C COMPL 1st PRC ' RECOM COCC PERATOR 112 OK Orm 1002 SIZE 5 1/2	DF WELL LETION DD DATE MP DATE de m) NO. ZIP 2C must be a WEIGHT 17&14 1545'	12/20/2 12/22/2 8/7/20 -97.271 1862 731 ² attached) GRADE	2005 2005 018 0444 26 12 12 FEET 1729.3	PSI 3000#	SAX 275	TOP OF CMT
COUNTY Garvin SEC 16 TWP 1N LEASE R.J. MAULDIN "A" SW 1/4 NW 1/4 NE 1/4 SE 1/4 FSL OF 2145' LEVATION 1055 Ground 1050 LEVATION 1055 Ground 1050 Detrick FL 1055 Ground 1050 LEVATION 1055 Ground 1050 Detrick FL 1055 Ground 1050 LEVATION 1055 Ground 1050 Detrick FL 1055 Ground 1050 Detrick FL 1055 Ground 1050 LEVATION Prime Operating Company ADDRESS 5400 N. Gran CITY Oklahoma City COMPLETION TYPE CASH Application Date UIC Order # COMMUNGLED 1804420008 OCATION EXCEPTION #Ceremarks DRDER NO. #Ceremarks PROD BRAND & TYPE PADICING & SPACING BRAND & TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION Injection ORMATION Mauldin </td <td>WELL NO. 11 FWL OF 1/4 SEC 1485' 34.6546139 OT OP d Blvd, Suite STATE STATE NG & CEMENT (FC TYPE OUCTOR ACE MEDIATE UCTION UCTION 5 @ CIBP @ CIBP</td> <td>DATE C COMPL 1st PRC RECON Corr C/OCC PERATOR 112 OK 0 SIZE 5 1/2</td> <td>LETION DD DATE MP DATE de m) NO. ZIP C must be WEIGHT 17&14 1545'</td> <td>12/20/2 12/22/2 8/7/20 -97.271 1862 731² attached) GRADE</td> <td>2005 2005 018 0444 26 12 12 FEET 1729.3</td> <td>PSI 3000#</td> <td>SAX 275</td> <td>TOP OF CMT</td>	WELL NO. 11 FWL OF 1/4 SEC 1485' 34.6546139 OT OP d Blvd, Suite STATE STATE NG & CEMENT (FC TYPE OUCTOR ACE MEDIATE UCTION UCTION 5 @ CIBP @ CIBP	DATE C COMPL 1st PRC RECON Corr C/OCC PERATOR 112 OK 0 SIZE 5 1/2	LETION DD DATE MP DATE de m) NO. ZIP C must be WEIGHT 17&14 1545'	12/20/2 12/22/2 8/7/20 -97.271 1862 731 ² attached) GRADE	2005 2005 018 0444 26 12 12 FEET 1729.3	PSI 3000#	SAX 275	TOP OF CMT
EASE AME R. J. MAULDIN "A" W 1/4 NW 1/4 NE 1/4 SE 1/4 SW 1/4 NW 1/4 NE 1/4 SE 1/4 EVATION 1055 Ground 1050 Latitude (if known) FSL OF 1/4 SEC 2145' 1/4 SEC 2145' LEVATION 1055 Ground 1050 Latitude (if known) PERATOR AME Prime Operating Company DDRESS 5400 N. Gran ITY Oklahoma City OMPLETION TYPE CASII X SINGLE ZONE UIC Order # Application Date MULTIPLE ZONE UIC Order # COMMINGLED Application Date 1804420008 Application Date NECE remarks Application Date None Acker @ BRAND & TYPE BRAND & TYPE PLUG OMPLETION & TEST DATA BY PRODUCING FORMATION Mauldin PACKER @ BRAND & TYPE OMPLETION & TEST DATA BY PRODUCING FORMATION PLUG ORMATION Mauldin PACKER @ 1179' - 1230' CID/VOLUME None CID/VOLUME None Min Gas Allowable OR OII Allowable	WELL NO. 11 FWL OF 1/4 SEC 1485' 34.6546139 OT OP d Blvd, Suite STATE STATE NG & CEMENT (FC TYPE OUCTOR ACE MEDIATE UCTION UCTION 5 @ CIBP @ CIBP	1st PRO RECON Longitu (iff know C/OCC ERATOR 112 OK SIZE 5 1/2	DD DATE MP DATE de m) NO. ZIP C must be WEIGHT 17&14 1545'	12/22/2 8/7/20 -97.271 1862 731 ⁻ gRADE GRADE J55	2005 018 0444 26 12 12 1729.3	PSI 3000#	SAX 275	TOP OF CMT
W 1/4 NW 1/4 NE 1/4 SE 1/4 SEC 2145' EVATION 1055 Ground 1050 Latitude (if known) PERATOR Prime Operating Company DAME Prime Operating Company DDRESS 5400 N. Gran TY Oklahoma City OMPLETION TYPE CASH X SINGLE ZONE MULTIPLE ZONE UIC Order # Application Date 1804420008 Application Date 1804420008 OCATION EXCEPTION Sceremarks RODER NO. Sceremarks CREASED DENSITY BRAND & TYPE DADIcation Date BRAND & TYPE ACKER @ 1134' BRAND & TYPE PLUG OMPLETION & TEST DATA BY PRODUCING FORMATION Mauldin ACKER @ 1179' - 1230' DRATION Mauldin ACKER @ 1179' - 1230' SIRFORATED 1179' - 1230' TERFORATED 1179' - 1230' CREASE DATA None COLV/OLUME None OR	NUC. FWL OF I/4 SEC 1485' 34.6546139 OT OP d Blvd, Suite STATE NG & CEMENT (FG TYPE NUCTOR ACE MEDIATE UCTION © Q	C/OCC Longitu (if know C/OCC T12 OK orm 1002 SIZE 5 1/2 TYPE	AP DATE de m) NO. ZIP C must be WEIGHT 17&14 1545'	8/7/20 -97.271 1862 731 ⁻ attached) GRADE J55	018 W 0444 26 12 12 1729.3 TYPE	PSI 3000#	SAX 275	TOP OF CMT
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OMPLETION TYPE CASII X SINGLE ZONE MULTIPLE ZONE UIC Order # Application Date UIC Order # Application Date 1804420008 ACKER NO. Sceremarks RDER NO. Sceremarks ACKER @ BRAND & TYPE BRAND & TYPE PROD LINER ACKER @ OMPLETION & TEST DATA BY PRODUCING FORMATION Mauldin DRMATION Mauldin DRACKER @ Injection CORMMER No Spacing CASS: Oil, Gas, Dry, Inj. Injection Isp, Comm Disp, Svc 1179' - 1230' CID/VOLUME None RACTURE TREATMENT None Iuids/Prop Amounts) Min Gas Allowable	ING & CEMENT (Fo TYPE UCTOR ACE MEDIATE UCTION 5 0 0 0 0 0 0	5 1/2	2 <u>C must be a</u> WEIGHT 17&14 1545'	J55 PLUG @ _	FEET 1729.3	PSI 3000#	SAX 275	TOP OF CMT
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MULTIPLE ZONE Application Date UIC Order # COMMINGLED Application Date 1804420008 OCATION EXCEPTION INDER NO. SCE remarks INTER INCREASED DENSITY PROD INTER INDER NO. BRAND & TYPE ACKER @ BRAND & TYPE BRAND & TYPE PLUG OMPLETION & TEST DATA BY PRODUCING FORMATION Mauldin PACING & SPACING RDER NUMBER No Spacing LASS: OIL Gas, DY, Inj, Disp, Comm Disp, Svc Injection ERFORATED ITERVALS 1179' - 1230' CID/VOLUME None RACTURE TREATMENT Nuids/Prop Amounts) None Min Gas Allowable OR OII Allowable	ACE MEDIATE UCTION CIBP	5 1/2 TYPE	17&14	J55	1729.3	3000#	275 Total	Surface
COMMINGLED 1804420008 Application Date 1804420008 Application Date SURF. INTER Stell remarks INTER PROD ACKER @ BRAND & TYPE BRAND & TYPE PLUG OMPLETION & TEST DATA BY PRODUCING FORMATION PROD ORMATION Mauldin PACING & SPACING No Spacing LASS: Oil, Gas, Dry, Inj, Injection Step Comm Disp, Svc Injection ITERVALS 1179' - 1230' CID/VOLUME None RACTURE TREATMENT None ININ Gas Allowable OR OIL Allowable OR	MEDIATE UCTION 5 @ CIBP @	TYPE	1545'	PLUG @	TYPE		TOTAL	
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ACKER @ 1134' BRAND & TYPE Baker AD-1 PLUG ACKER @ BRAND & TYPE PLUG DMPLETION & TEST DATA BY PRODUCING FORMATION ORMATION Mauldin DRACING & SPACING ROER NUMBER ASS: OIL, Gas, Dry, Inj, isp, Comm Disp, Svc Injection ERFORATED TERVALS 1179' - 1230' ERFORATED TERVALS NONE COLVOLUME NONE COLVOLUME NONE COLVOLUME OR COLVOLUME OR COL	@ <u>CIBP</u> @							1,740
CKER @ BRAND & TYPE PLUG DMPLETION & TEST DATA BY PRODUCING FORMATION Mauldin ARMATION Mauldin ACING & SPACING No Spacing ASS: OII, Gas, Dry, Inj, sp, Comm Disp, Svc Injection RFORATED 1179' - 1230' ID/VOLUME None ACTURE TREATMENT None Min Gas Allowable OR OII Allowable OII Allowable	@							1,740
ACING & SPACING RDER NUMBER ASS: OII, Gas, Dry, Inj, isp, Comm Disp, Svc Injection					199 			
RDER NUMBER NO Spacing LASS: Oil, Gas, Dry, Inj, Jisp, Comm Disp, Svc Injection ERFORATED ITERVALS 1179' - 1230' CID/VOLUME None RACTURE TREATMENT Iuids/Prop Amounts) Min Gas Allowable OR Oil Allowable OR								
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TERVALS TT/9 - 1230 TT/9 - 123				1.1.1.1				
ACTURE TREATMENT uids/Prop Amounts) None Min Gas Allowable OR OII Allowable		1						
ITIAL TEST DATA Oil Allowable	*				la di seconda di second	1. 1. A.		
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IITIAL TEST DATA OII Allowable								
IITIAL TEST DATE 8/8/2018	(165:10-17 (165:10-13-3)	7-7)		Gas Pur First Sa	rchaser/Measurer les Date			
0,0,2010								
-BBL/DAY 0						1111111		
-GRAVITY (API)	<u>_</u>							
S-MCF/DAY			-	011	D 1/17	TEN		
S-OIL RATIO CU FT/BBL			A5	20	BMIT	ICU		
TER-BBL/DAY Inj 204 BWPD							16	
MPING OR FLOWING Injection								
				-	No. of			
HOKE SIZE								
OW TUBING PRESSURE Inj Pressure 320#								
SIGNATURE	Shawn Lemor	ne data ar	a District	d herein to be	e true, correct, and	his report and am au complete to the best 8/22/2018	t of my know (40	my organization dedge and belief. 5) 947-1091 ONE NUMBER

FORMATION RECOF Give formation names and tops, if available, or description drilled through. Show intervals cored or drillstem tested.		LEASE NAME R.J. MAULDIN "A" 11
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
Mauldin	1,174	ITD on file YES NO
Robberson	1,434	
Newberry	1,486	2) Reject Codes
		Were open hole logs run? X yesno Date Last log was run 11/22/2005 Was CO2 encountered? yes X no at what depths? Was H2S encountered? yes X no at what depths?
		Were unusual drilling circumstances encountered?yesno

UIC Order # 1804420008, Max Rate - 1000 BPD, Max Pressure - 590 psi. On 7/25/18 set CIBP @ 1545' covering Newberry formation at 1568'-1604'. Perforated Mauldin formation 1179'-1230'. RIH 5.5" AD-1 Tension Packer, 35 jts 2 3/8" Seal-Tite Tubing, set Packer @ 1134'. On 8/7/2018 MIT well to 600 psi, good. Started Injection at 200 BPD - 0 PSI.

		640	Acres		
		· · · · ·			
÷.,					
			-		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 	0407	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured	d Total Depth		True Vertical De		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Locat	ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	1
	#2						and the second
LATERAL SEC	# 2 TWP	RGE		COUNTY			
	TWP	RGE	1/4		Feet From 1/4 Sec Lines	FSL	FWL
SEC Spot Locati Depth of Deviation	TWP		1/4 Radius of Turn True Vertical Dep	1/4	Feet From 1/4 Sec Lines Direction	FSL Total Length	FWL

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1		Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	operty Line:	