

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049245020001

Completion Report

Spud Date: November 18, 2005

OTC Prod. Unit No.: 049-025550

Drilling Finished Date: November 22, 2005

Amended

1st Prod Date: December 22, 2005

Amend Reason: RECOMPLETION AND CONVERT TO INJECTION

Completion Date: December 20, 2005

Recomplete Date: August 07, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: R J MAULDIN A 11

Purchaser/Measurer:

Location: GARVIN 16 1N 3W
SW NW NE SE
2145 FSL 1485 FWL of 1/4 SEC
Latitude: 34.6546139 Longitude: -97.2710444
Derrick Elevation: 1055 Ground Elevation: 1050

First Sales Date:

Operator: PRIME OPERATING COMPANY 18626

5400 N GRAND BLVD STE 112
OKLAHOMA CITY, OK 73112-5552

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17 & 14	J-55	1729	3000	275	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1740

Packer	
Depth	Brand & Type
1134	BAKER AD-1

Plug	
Depth	Plug Type
1545	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MAULDIN

Code: 451MLDN

Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
NO SPACING		1179	1230
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
MAULDIN	1174
ROBBERSON	1434
NEWBERRY	1486

Were open hole logs run? Yes

Date last log run: November 22, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMITTED FOR INJECTION JANUARY 19, 2018 IN MAULDIN FORMATION FROM 1,179' TO 1,230'. UIC ORDER NUMBER 1804420008, MAXIMUM RATE - 1,000 BPD, MAXIMUM PRESSURE - 590 PSI. ON JULY 25, 2018 SET CIBP @ 1,545' COVERING NEWBERRY FORMATION @ 1,568' - 1,604'. PERFORATED MAULDIN FORMATION 1,179' - 1,230'. RIH 5.5" AD-1 TENSION PACKER, 35 JTS 2 3/8" SEAL-TITE TUBING, SET PACKER @ 1,134'. ON AUGUST 7, 2018 MIT WELL TO 600 PSI, GOOD. STARTED INJECTION AT 200 BPD - 0 PSI.

FOR COMMISSION USE ONLY

1140682

Status: Accepted

API NO. 049-24502
OTC PROD. UNIT NO. 049-025550

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

AUG 23 2018

Form 1002A
Rev. 2009

☐ ORIGINAL
☒ AMENDED (Reason)

Re-Completion & Re-Classification

COMPLETION REPORT

TYPE OF DRILLING OPERATION

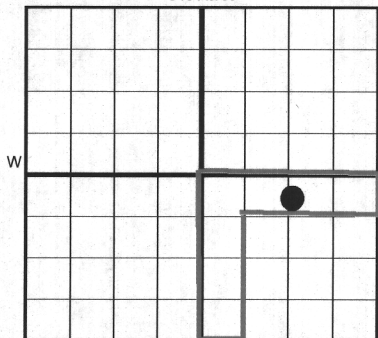
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	16	TWP	1N	RGE	3W
LEASE NAME	R.J. MAULDIN "A"			WELL NO.	11		
SW 1/4 NW 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC 2145'			FWL OF 1/4 SEC	1485'		
ELEVATION	1055	Ground	1050	Latitude (if known)	34.6546139		
Derrick FL				Longitude (if known)	-97.2710444		
OPERATOR NAME	Prime Operating Company			OTC/OCC OPERATOR NO.	18626		
ADDRESS	5400 N. Grand Blvd, Suite 112						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

OKLAHOMA CORPORATION COMMISSION

640 Acres



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	UIC Order #
Application Date	1804420008
COMINGLED	
Application Date	
LOCATION EXCEPTION	see remarks
ORDER NO.	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5 1/2	17&14	J55	1729.3	3000#	275	Surface
LINER							

PACKER @ 1134' BRAND & TYPE Baker AD-1 PLUG @ CIBP TYPE 1545' PLUG @ TYPE TOTAL DEPTH 1,740
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mauldin					
SPACING & SPACING ORDER NUMBER	No Spacing					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection					
PERFORATED INTERVALS	1179' - 1230'					
ACID/VOLUME	None					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/8/2018					
OIL-BBL/DAY	0					
OIL-GRAVITY (API)						
GAS-MCF/DAY	0					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	Inj 204 BWPD					
PUMPING OR FLOWING	Injection					
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE	Inj Pressure 320#					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Shawn Lemons, Okla District Manager

8/22/2018 (405) 947-1091

SIGNATURE

NAME (PRINT OR TYPE)

DATE PHONE NUMBER

5400 N. Grand Blvd, Suite 112

Oklahoma City OK 73112

slemons@primeenergy.com

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested

WELL NO. 11

NAMES OF FORMATIONS	TOP
Mauldin	1,174
Robberson	1,434
Newberry	1,486

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div>2) Reject Codes</div> <div> <div></div> <div></div> <div></div> <div></div> <div></div> </div>	

Were open hole logs run? X yes ___ no

Date Last log was run 11/22/2005

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below:

UIC Order # 1804420008, Max Rate - 1000 BPD, Max Pressure - 590 psi. On 7/25/18 set CIBP @ 1545' covering Newberry formation at 1568'-1604'. Perforated Mauldin formation 1179'-1230'. RIH 5.5" AD-1 Tension Packer, 35 jts 2 3/8" Seal-Tite Tubing, set Packer @ 1134'. On 8/7/2018 MIT well to 600 psi, good. Started Injection at 200 BPD - 0 PSI.

640 Acres

The diagram shows a large square divided into a 10x10 grid of smaller squares. A thick vertical line and a thick horizontal line intersect at the center, dividing the grid into four 5x5 quadrants. The top-left quadrant is shaded gray. The text '640 Acres' is centered above the grid.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A 10x10 grid of squares, totaling 100 squares. The grid is divided into four equal quadrants (5x5 squares each) by a thick black cross that runs vertically and horizontally through the center. The top-left quadrant is labeled '640 Acres' in the top-left corner.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		