

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221480000

Completion Report

Spud Date: June 22, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 22, 2018

1st Prod Date:

Completion Date: June 23, 2018

Drill Type: STRAIGHT HOLE

Well Name: LODI 8-5H

Purchaser/Measurer:

Location: MCCLAIN 5 6N 4W
NE NW NE NE
285 FNL 867 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1265

First Sales Date:

Operator: ECHO E & P LLC 23925

3817 NW EXPRESSWAY STE 840
OKLAHOMA CITY, OK 73112-1400

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	678620		678138	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		20	94	J-55	90			SURFACE
SURFACE		9.625	36	J-55	1487		455	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1487

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: DRY

Formation**Top**

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

ONLY DRILLED SURFACE HOLE, NO PLANS TO DRILL DEEPER. HAVE REQUESTED TO PLUG SURFACE HOLE.

FOR COMMISSION USE ONLY

1140657

Status: Accepted

API NO. 087 22148
OTC PROD. UNIT NO. ~~TBO~~

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 20 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY MCCLAIN SEC 5 TWP 06N RGE 04W
LEASE NAME LODI WELL NO. 8-5H
NE 1/4 NW 1/4 NE 1/4 NE 1/4 (FNL OF 1/4 SEC) 285 (FEL OF 1/4 SEC) 867
ELEVATION Derrick FL Ground 1,265 Latitude (if known)
OPERATOR NAME ECHO E&P, LLC. OTC/OCC OPERATOR NO. 23925
ADDRESS 3817 NW EXPRESSWAY SUITE 840
CITY OKLAHOMA CITY STATE OK ZIP 73112

SPUD DATE 06/22/2018
DRLG FINISHED DATE 06/22/2018
DATE OF WELL COMPLETION 06/23/2018
1st PROD DATE
RECOMP DATE

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 678620
INCREASED DENSITY ORDER NO. 678138

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	J-55	90'			SURFACE
SURFACE	9.625"	36#	J-55	1,487'		455	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							
TOTAL DEPTH							1,487'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

☐ Min Gas Allowable (165:10-17-7) OR ☐ Gas Purchaser/Measurer
☐ Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brett Dawkins

405-842-5086

SIGNATURE 7011 N Robinson Ave ADDRESS
NAME (PRINT OR TYPE) Oklahoma City OK 73112 CITY STATE ZIP
DATE PHONE NUMBER
brett.dawkins@tresmanagement.com EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="border-bottom: 1px solid black; margin-bottom: 10px;"></div>	2) Reject Codes <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div>

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:	ONLY DRILLED SURFACE HOLE, NO PLANS TO DRILL DEEPER. HAVE REQUESTED TO PLUG SURFACE HOLE.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for drawing a picture. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. This creates four quadrants, each measuring 5 units by 5 units. The grid is intended for a drawing activity.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

Image W 1002A



MANAGEMENT INC.
August 16, 2018

7011 North Robinson
Oklahoma City, OK 73116
405-842-7888
FAX: 405-842-7885

OCC Technical Department
PO Box 5200
Oklahoma City, OK 73152-2000

RE: Echo E&P, LLC
Form 1000 Intent to Drill Amended
Lodi 7-5H and Lodi 9-5H
NE Sec 5-T6N-R4W

Gentlemen:

Echo E&P, LLC no longer intends to drill the Lodi 2-5H, Lodi 4-5H and Lodi 8-5H wells due to potential faulting that may be encountered in the offsetting Lodi 7-5H and Lodi 9-5H. Intention to plug applications have been filed for the Lodi 2-5H, 4-5H & 8-5H.

Echo is amending the drilling permits for the Lodi 7-5H and Lodi 9-5H to include the Mississippian formation. Also, Echo is applying for Location Exception Orders and Increased Density Orders for the wells Lodi 6-5H and Lodi 8-5H wells.

Echo is in the process of amending target formation on Lodi 6-5H to Woodford from the current Mississippian formation.

Should you need additional information please contact the undersigned.

Thank you,

A handwritten signature in cursive script that reads "Brett Dawkins".

Brett Dawkins
Tres Management, Agent for Echo E&P
Brett.Dawkins@tresmanagement.com
405-842-7888