

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087221500000

Completion Report

Spud Date: June 25, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 25, 2018

1st Prod Date:

Completion Date: June 26, 2018

Drill Type: STRAIGHT HOLE

Well Name: LODI 4-5H

Purchaser/Measurer:

Location: MCCLAIN 5 6N 4W
NE NW NE NW
260 FNL 1730 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1265

First Sales Date:

Operator: ECHO E & P LLC 23925

3817 NW EXPRESSWAY STE 840
OKLAHOMA CITY, OK 73112-1400

Completion Type		Location Exception		Increased Density	
	Single Zone		Order No		Order No
	Multiple Zone		680838		201803885
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		20	94	J-55	90			SURFACE
SURFACE		9.625	36	J-55	1512		455	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1512

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: NONE	Code:	Class: DRY

Formation	Top
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Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
ONLY DRILLED SURFACE HOLE, NO PLANS TO DRILL DEEPER. HAVE REQUESTED TO PLUG SURFACE HOLE.

FOR COMMISSION USE ONLY	
Status: Accepted	1140656

API NO. 087 22150

OTC PROD. ☒ ~~NO~~

UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

AUG 20 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY MCCLAIN SEC 5 TWP 06N RGE 04W

LEASE NAME LODI WELL NO. 4-5H

NE 1/4 NW 1/4 NE 1/4 NW 1/4 (FNL OF 1/4 SEC) 260 FWL OF 1/4 SEC 1730

ELEVATION Derrick FL Ground 1265 Latitude (if known)

OPERATOR NAME ECHO E&P, LLC. OTC/OCC OPERATOR NO. 23925

ADDRESS 3817 NW EXPRESSWAY SUITE 840

CITY OKLAHOMA CITY STATE OK ZIP 73112

SPUD DATE 06/25/2018

DRLG FINISHED DATE 06/25/2018

DATE OF WELL COMPLETION 06/26/2018

1st PROD DATE

RECOMP DATE

Longitude (if known)

640 Acres

LOCATE WELL

COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE Application Date

COMINGLED Application Date

LOCATION EXCEPTION ORDER NO. 680838

INCREASED DENSITY ORDER NO. 201803885

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	94#	J-55	90'			SURFACE
SURFACE	9.625"	36#	J-55	1,512		455	SURFACE
INTERMEDIATE							
PRODUCTION							
LINER							
TOTAL DEPTH							1,512

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION

SPACING & SPACING ORDER NUMBER

CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc

PERFORATED INTERVALS

ACID/VOLUME

FRACTURE TREATMENT (Fluids/Prop Amounts)

☐ Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer _____

OR

☐ Oil Allowable (165:10-13-3) First Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE

OIL-BBL/DAY

OIL-GRAVITY (API)

GAS-MCF/DAY

GAS-OIL RATIO CU FT/BBL

WATER-BBL/DAY

PUMPING OR FLOWING

INITIAL SHUT-IN PRESSURE

CHOKE SIZE

FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

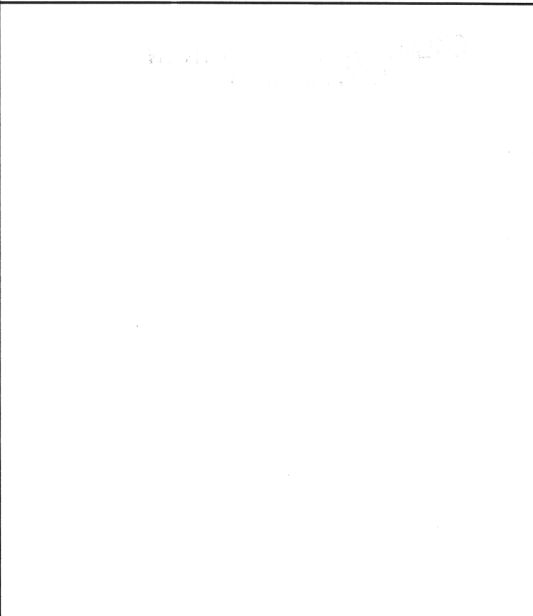
SIGNATURE Brett Dawkins 7011 N Robinson Ave ADDRESS

NAME (PRINT OR TYPE) Brett Dawkins Oklahoma City OK 73112 CITY STATE ZIP

DATE 405-842-5086 PHONE NUMBER

EMAIL ADDRESS brett.dawkins@tresmanagement.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
	

SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		



MANAGEMENT INC.
August 16, 2018

7011 North Robinson
Oklahoma City, OK 73116
405-842-7888
FAX: 405-842-7885

OCC Technical Department
PO Box 5200
Oklahoma City, OK 73152-2000

RE: Echo E&P, LLC
Form 1000 Intent to Drill Amended
Lodi 7-5H and Lodi 9-5H
NE Sec 5-T6N-R4W

Gentlemen:

Echo E&P, LLC no longer intends to drill the Lodi 2-5H, Lodi 4-5H and Lodi 8-5H wells due to potential faulting that may be encountered in the offsetting Lodi 7-5H and Lodi 9-5H. Intention to plug applications have been filed for the Lodi 2-5H, 4-5H & 8-5H.

Echo is amending the drilling permits for the Lodi 7-5H and Lodi 9-5H to include the Mississippian formation. Also, Echo is applying for Location Exception Orders and Increased Density Orders for the wells Lodi 6-5H and Lodi 8-5H wells.

Echo is in the process of amending target formation on Lodi 6-5H to Woodford from the current Mississippian formation.

Should you need additional information please contact the undersigned.

Thank you,

A handwritten signature in cursive script that reads "Brett Dawkins".

Brett Dawkins
Tres Management, Agent for Echo E&P
Brett.Dawkins@tresmanagement.com
405-842-7888