Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: June 25, 2018

1st Prod Date:

First Sales Date:

Completion Date: June 26, 2018

Drill Type: STRAIGHT HOLE

Well Name: LODI 4-5H Purchaser/Measurer:

Location: MCCLAIN 5 6N 4W

NE NW NE NW

260 FNL 1730 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 1265

Operator: ECHO E & P LLC 23925

3817 NW EXPRESSWAY STE 840 OKLAHOMA CITY, OK 73112-1400

Completion Type
Single Zone
Multiple Zone
Commingled

Increased Density
Order No
201803885

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	90			SURFACE
SURFACE	9.625	36	J-55	1512		455	SURFACE

	Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 1512

Pad	ker
Depth	Brand & Type
There are no Packe	r records to display.

Plug						
Depth	Plug Type					
There are no Plug records to display.						

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	olay.				

October 11, 2018 1 of 2

	Completion a	nd Test Data by Produ	ucing Formation	
Formation Name: NO	NE	Code:	Class: DRY	
Formation	Тор	Were ope	n hole logs run? No log run:	
		Were unu Explanation	sual drilling circumstances encountered? No on:	
Other Remarks				
ONLY DRILLED SURFACE HOLE. NO	PLANS TO DRILL DEEPE	R. HAVE REQUESTE	D TO PLUG SURFACE HOLE.	

FOR COMMISSION USE ONLY

1140656

Status: Accepted

October 11, 2018 2 of 2

API NO. OTC PROD. UNIT NO. X ORIGINAL AMENDED (Reason) TYPE OF DRILLING OPERATION STRAIGHT HOLE SERVICE WELL If directional or horizontal, see rev COUNTY MCCL LEASE NAME NE 1/4 NW 1/4 NE	DIRECTIONAL HOLE erse for bottom hole location. AIN SEC 5 1 LODI	TWP 06N RGE 04W WELL NO. 4-5H 260 FWL 05 1/4 SEC 1730	SPUD DATE DATE DATE OF COMPLE	Posicial Posicia Posicial Posicial Posicial Posi	ORPORATION Conservation Office Box 520 ty, Oklahoma Rule 165:10-3-2 PLETION REP 6/25/20 6/26/20	Division 00 73152-2000		IG 2 0 MA COR MMISS 640 Acres	2018 PORATION
ELEVATION Groun Derrick FL OPERATOR	ad 1265 Latitude (i			gitude nown)	2392	_			
NAME ADDRESS		· o	PERATOR N	10.	2392	9			
	_AHOMA CITY	STATE	OK	ZIP	7311	2			
COMPLETION TYPE	- A TOWA OTT	CASING & CEMENT (OCATE WE	LL
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR	20"	94#	J-55	90'			SURFACE
COMMINGLED Application Date		SURFACE S	9.625"	36#	J-55	1,512		455	SURFACE
LOCATION EXCEPTION ORDER NO.	680838	INTERMEDIATE							
INCREASED DENSITY ORDER NO.	201803885	PRODUCTION							
PACKER @BRAN PACKER @BRAN COMPLETION & TEST DATA FORMATION SPACING & SPACING	ID & TYPE	PLUG @PLUG @			PLUG @ PLUG @			TOTAL DEPTH	1,512
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	Dov		-				The second second		
Disp, Comm Disp, Svc	Diy				-				
PERFORATED INTERVALS									- 5
ACID/VOLUME									
FRACTURE TREATMENT (Fluids/Prop Amounts)									
INITIAL TEST DATA		Allowable (165:10 OR able (165:10-13-3)	-17-7)	-	Gas Pure First Sal	chaser/Measurer es Date			
INITIAL TEST DATE									
OIL-BBL/DAY									
OIL-GRAVITY (API)				ШШ	ППП	ШШ			
GAS-MCF/DAY									
GAS-OIL RATIO CU FT/BBL		IAS	5	IR	MIT	TED			
WATER-BBL/DAY		Ind	U		111111				
PUMPING OR FLOWING	, .		ППП	ПП					

A record of the formations dililed through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to tracke this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brett Dawkins

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7011 N Robinson Ave

INITIAL SHUT-IN PRESSURE

FLOW TUBING PRESSURE

CHOKE SIZE

Oklahoma City

OK STATE

73116

ZIP

brett.dawkins@tresmanagement.com

EMAIL ADDRESS

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation	names and tops,	if available,	or descriptions	and thickness	of formations
drilled through	Show intervals of	cored or drille	stem tested		

NAMES OF FORMATIONS	TOP				FOR CO	MMISSION USE ONL	Υ
in (v) v e	***		TD on file	YES DISA	NO PPROVED		
		 			2) R	eject Codes	
	4. The second se					1	
7							
		[
		l [Mars onen bele le	200 2122	was V	no	
		1 1	Were open hole lo		yes _X_	-110	
		1 1	Was CO_2 encoun		yes X	no at what depths	?
		1	Was H₂S encount			no at what depths	
			-		stances encountered?	<u> </u>	yes X no
			f yes, briefly expla				
		J					
Other remarks: ONLY DRILLED SURFACE	HOLE, NO PLANS TO	D DRILL D	EEPER. HA	VE RE	QUESTED TO PL	UG SURFACE	HOLE.
						,	
640 Acres	BOTTOM HOLE LOCATION	FOR DIRECTION	ONAL HOLE				
	SEC TWP	RGE	COUN	TY			
	Spot Location 1/4	1/4	1/4	1/4 F	eet From 1/4 Sec Lines	FSL	FWL
	Measured Total Depth		/ertical Depth		HL From Lease, Unit, or	Property Line:	
						22	
	BOTTOM HOLE LOCATION	FOR HORIZOI	NTAL HOLE: (LA	TERALS)			
	LATERAL #1 SEC TWP	RGE	COUN	TY			
	Spot Location						
	1/4					EG!	EVAII
		1/4 Radius	1/4	1/4	eet From 1/4 Sec Lines	FSL Total	FWL
If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.	Depth of Deviation	Radiu	s of Turn	1/4	eet From 1/4 Sec Lines irection HL From Lease, Unit, or	Total Length	FWL
separate sheet indicating the necessary information.	Depth of	Radiu		1/4	irection	Total Length	FWL
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end	Depth of Deviation Measured Total Depth	Radiu	s of Turn	1/4	irection	Total Length	FWL
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth.	Depth of Deviation	Radiu	s of Turn	1/4 C	irection	Total Length	FWL
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location	Radius True V	s of Turn /ertical Depth	1/4 C	irection	Total Length	FWL
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of	Radius True V	s of Turn /ertical Depth	TY 1/4 F	irection HL From Lease, Unit, or	Total Length Property Line: FSL Total	
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4	Radiu: True \(\) RGE 1/4 Radiu:	s of Turn /ertical Depth COUN	TY 1/4 F	irection HL From Lease, Unit, or eet From 1/4 Sec Lines	Total Length Property Line: FSL Total Length	
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation	Radiu: True \(\) RGE 1/4 Radiu:	cOUN 1/4 s of Turn	TY 1/4 F	eet From 1/4 Sec Lines	Total Length Property Line: FSL Total Length	
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3	Radiu: True V RGE 1/4 Radiu: True V	cOUN 1/4 s of Turn /ertical Depth	1/4 C	eet From 1/4 Sec Lines	Total Length Property Line: FSL Total Length	
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP	Radiu: True \(\) RGE 1/4 Radiu:	cOUN 1/4 s of Turn	1/4 C	eet From 1/4 Sec Lines	Total Length Property Line: FSL Total Length Property Line:	FWL
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location 1/4	Radiu: True V RGE 1/4 Radiu: True V	coun /ertical Depth // COUN 1/4 s of Turn /ertical Depth COUN 1/4 /ertical Depth	1/4 F TY 1/4 F E	eet From Lease, Unit, or eet From 1/4 Sec Lines irrection HL From Lease, Unit, or	Total Length Property Line: FSL Total Length Property Line:	
separate sheet indicating the necessary information. Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit. Directional surveys are required for all drainholes and directional wells.	Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #3 SEC TWP Spot Location	RGE 1/4 RGE 1/4 RAdiu: True \(\)	coun /ertical Depth // COUN 1/4 s of Turn /ertical Depth	1/4 C E	eet From Lease, Unit, or eet From 1/4 Sec Lines irrection HL From Lease, Unit, or	FSL Total Length Property Line: FSL Total Length Property Line: FSL Total Length Length Total Length	FWL

LODI

LEASE NAME

4-5H

WELL NO.

+mage will 2H



7011 North Robinson Oklahoma City, OK 73116 405-842-7888 FAX: 405-842-7885

OCC Technical Department PO Box 5200 Oklahoma City, OK 73152-2000

RE: Echo E&P, LLC

Form 1000 Intent to Drill Amended

Lodi 7-5H and Lodi 9-5H NE Sec 5-T6N-R4W

Gentlemen:

Echo E&P, LLC no longer intends to drill the Lodi 2-5H, Lodi 4-5H and Lodi 8-5H wells due to potential faulting that may be encountered in the offsetting Lodi 7-5H and Lodi 9-5H. Intention to plug applications have been filed for the Lodi 2-5H, 4-5H & 8-5H.

Echo is amending the drilling permits for the Lodi 7-5H and Lodi 9-5H to include the Mississippian formation. Also, Echo is applying for Location Exception Orders and Increased Density Orders for the wells Lodi 6-5H and Lodi 8-5H wells.

Echo is in the process of amending target formation on Lodi 6-5H to Woodford from the current Mississippian formation.

Should you need additional information please contact the undersigned.

Thank you,

Brett Dawkins

Tres Management, Agent for Echo E&P Brett.Dawkins@tresmanagement.com

Brethanles

405-842-7888