

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35005204640000

Completion Report

Spud Date: September 13, 2017

OTC Prod. Unit No.: 005-222801-0-0000

Drilling Finished Date: October 13, 2017

1st Prod Date: December 11, 2017

Completion Date: December 08, 2017

Drill Type: HORIZONTAL HOLE

Well Name: TIP 1H-8X

Purchaser/Measurer: MARKWEST OKLA GAS CO
LLC

First Sales Date: 12/11/17

Location: ATOKA 8 2N 12E
NW NE NE NW
310 FNL 2088 FWL of 1/4 SEC
Latitude: 34.664858 Longitude: -96.067544
Derrick Elevation: 716 Ground Elevation: 692

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680223		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1478		470	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	21786		2290	286

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21826

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2018	MISSISSIPPIAN			11203		501	FLOWING	1000		110

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
529066	640
530167	640
680222	MULTIUNIT

Perforated Intervals

From	To
12013	21708

Acid Volumes

498 BBLS 15% HCL

Fracture Treatments

507,282 BBLS TOTAL FLUID 20,793,200 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	11561

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 2N RGE: 12E County: ATOKA

NE SE SE SW

420 FSL 2615 FWL of 1/4 SEC

Depth of Deviation: 11380 Radius of Turn: 559 Direction: 180 Total Length: 9723

Measured Total Depth: 21826 True Vertical Depth: 11839 End Pt. Location From Release, Unit or Property Line: 420

FOR COMMISSION USE ONLY

1140485

Status: Accepted

11/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Multifruit:

Sec. 8: 50.985% 222801 I

Sec. 17: 49.015% 222801A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680223	

Increased Density	
Order No	
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Multifruit FO:
680222

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Total Depth: 21826

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

2017: 111,291 8: 56,742
17: 54,549

Initial Test Data										
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Jan 31, 2018	MISSISSIPPIAN			11203		501	FLOWING	1000		110

October 11, 2018

1 of 2

F2
F2

GR

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Code: 359MSSP

Class: GAS

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