

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275320000

**Completion Report**

Spud Date: May 21, 2018

OTC Prod. Unit No.:

Drilling Finished Date: May 23, 2018

1st Prod Date: July 14, 2018

Completion Date: May 26, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: MCKINLEY-TAYLOR 5

Purchaser/Measurer:

Location: STEPHENS 18 1S 5W  
SW SE SW SW  
230 FSL 940 FWL of 1/4 SEC  
Latitude: 34.4531 Longitude: -97.7622  
Derrick Elevation: 0 Ground Elevation: 1109

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300  
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		677317	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	590	200	300	SURFACE
PRODUCTION	5 1/2	15.5	J-55	2712	300	100	1950

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2800**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2018	HOXBAR	5	39			70	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

**Spacing Orders**

Order No	Unit Size
663313	20

**Perforated Intervals**

From	To
2594	2624

**Acid Volumes**

1,500 GALLONS 15% MCA
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**Fracture Treatments**

48,000 GALLONS GELLED SW, 600 SACKS 16/30 SAND
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Formation	Top
HOXBAR	2594

Were open hole logs run? Yes

Date last log run: May 24, 2018

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

BOND LOG SHOWED TOP OF CEMENT @ 1,950'.

**FOR COMMISSION USE ONLY**

1140683

Status: Accepted

API NO. 13727532  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

AUG 23 2018

Form 1002A  
 Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

COUNTY STEPHENS SEC 18 TWP 1S RGE 5W  
 LEASE NAME MCKINLEY-TAYLOR WELL NO. 5  
 SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 230' FWL OF 940' DATE OF WELL COMPLETION 5/26/18  
 ELEVATION Ground 1109' Latitude (if known) 34.4531 Longitude (if known) -97.7622  
 OPERATOR NAME C. E. HARMON OIL, INC. OTC/OCC OPERATOR NO. 10266  
 ADDRESS 5555 E. 71ST ST., STE 9300  
 CITY TULSA STATE OK ZIP 74136

640 Acres  
 W E  
 LOCATE WELL

COMPLETION TYPE  
☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO. 677317

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	J-55	590'	200	300	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	15.5#	J-55	2,712'	300	100	1,950'
LINER							
						TOTAL DEPTH	2,800

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION HOXBAR  
 SPACING & SPACING ORDER NUMBER 20 ACRES/663313  
 CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL  
 2,594'-2,624'  
 PERFORATED INTERVALS  
 ACID/VOLUME 1500 gal 15% MCA  
 FRACTURE TREATMENT (Fluids/Prop Amounts) 48,000 gal gelled SW/ 600 sacks 16/30 sand

Reported  
 to Frac Experts

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 8/6/2018  
 OIL-BBL/DAY 5  
 OIL-GRAVITY ( API) 39.0  
 GAS-MCF/DAY 0  
 GAS-OIL RATIO CU FT/BBL N/A  
 WATER-BBL/DAY 70  
 PUMPING OR FLOWING PUMPING  
 INITIAL SHUT-IN PRESSURE N/A  
 CHOKE SIZE N/A  
 FLOW TUBING PRESSURE N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.  
 Robert E. Harmon  
 SIGNATURE ROBERT E. HARMON  
 5555 E. 71ST ST., STE 9300 TULSA OK 74136  
 ADDRESS CITY STATE ZIP  
 8/21/2018 (918) 663-8515  
 DATE PHONE NUMBER  
 rehoil@sbcglobal.net  
 EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
HOXBAR	2,594'

LEASE NAME MCKINLEY-TAYLOR WELL NO. 5

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>5/24/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below.	

Other remarks: Bond log showed top of cement @ 1,950'.

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: