

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137219320002

Completion Report

Spud Date: October 05, 1978

OTC Prod. Unit No.:

Drilling Finished Date: November 13, 1978

Amended

1st Prod Date: November 21, 1978

Amend Reason: RECOMPLETION

Completion Date: December 02, 1978

Recomplete Date: July 10, 2018

Drill Type: STRAIGHT HOLE

Well Name: CLYDE QUINN 10-26

Purchaser/Measurer:

Location: STEPHENS 26 1S 5W
SE SE NW NE
1550 FSL 1098 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1145

First Sales Date:

Operator: HARMON C E OIL INC 10266

5555 E 71ST ST STE 9300
TULSA, OK 74136-6559

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	K-55	396		300	SURFACE
PRODUCTION	5 1/2	14	K-55	3700		175	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3700

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		3296	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 06, 2018	SPRINGER	8	31.8	75	9375	4	PUMPING	110		

Completion and Test Data by Producing Formation			
Formation Name: SPRINGER		Code: 401SPRG	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
22220	10	1730	1750
Acid Volumes		Fracture Treatments	
1,163 GALLONS 15% MCA		NONE	

Formation	Top
SPRINGER	1384

Were open hole logs run? No
Date last log run: November 11, 1978

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140684

API NO. 13721932X
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

☐ ORIGINAL
☒ AMENDED (Reason)

Recompletion

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	STEPHENS	SEC	26	TWP	1S	RGE	5W
LEASE NAME	CLYDE QUINN			WELL NO.	10-26		
SE 1/4	SE 1/4	NW 1/4	NE 1/4	FSL OF 1/4 SEC	1550	FWL OF 1/4 SEC	1098
ELEVATION	Ground			1145'	Latitude (if known)		
OPERATOR NAME	C. E. HARMON OIL, INC.			OTC/OCC OPERATOR NO.	10266		
ADDRESS	5555 E. 71ST ST., STE 9300						
CITY	TULSA		STATE	OK		ZIP	74136

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

SPUD DATE 10-5-1978
DRLG FINISHED DATE 11-13-1978
DATE OF WELL COMPLETION 12-2-1978
1st PROD DATE 11-21-1978

Per original 1002A

640 Acres	
W	E

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"	24#	K-55	396'		300	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	14#	K-55	3700'		175	
LINER							
						TOTAL DEPTH	3700'

PACKER @ _____ BRAND & TYPE _____ PLUG @ 3296 TYPE CFBP
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Springer					No Frac
SPACING & SPACING ORDER NUMBER	22220 (10)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL					
	1730-1750					
PERFORATED INTERVALS						
ACID/VOLUME	15% MCA/1163 GAL.					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	8/6/2018				
OIL-BBL/DAY	8				
OIL-GRAVITY (API)	31.8				
GAS-MCF/DAY	75				
GAS-OIL RATIO CU FT/BBL	9375				
WATER-BBL/DAY	4				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE	110				
CHOKE SIZE	N/A				
FLOW TUBING PRESSURE	N/A				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Robert E. Harmon
SIGNATURE
5555 E. 71ST ST., STE 9300
ADDRESS
TULSA
CITY
OK
STATE
74136
ZIP
8/21/2018
DATE
(918) 663-8515
PHONE NUMBER
rehoil@sbcglobal.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Springer	1,384

LEASE NAME CLYDE QUINN WELL NO. 10

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no	
Date Last log was run	11/11/1978		
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no	at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no	at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no	
If yes, briefly explain below			

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: