

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35085212630002

Completion Report

Spud Date: August 03, 2015

OTC Prod. Unit No.: 085-223977

Drilling Finished Date: April 24, 2018

1st Prod Date: August 05, 2018

Amended

Completion Date: August 05, 2018

Amend Reason: DEEPEN

Drill Type: HORIZONTAL HOLE

Well Name: CHARLES (CHARLES 1-23H) 1-23H14X

Purchaser/Measurer:

Location: LOVE 23 7S 1E
NW SE SW SW
364 FSL 860 FWL of 1/4 SEC
Latitude: 33.926751 Longitude: -97.175035
Derrick Elevation: 0 Ground Elevation: 800

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679164		670787	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	PE & B	107			SURFACE
SURFACE	9 5/8	36	J-55	2009		510	SURFACE
PRODUCTION	7	32	P-110	14330		360	11440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.10	P-110	10897	0	695	13908	24805

Total Depth: 24817

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2018	WOODFORD	1123	49	2352	2094	3473	FLOWING		26/64	3150

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
621657	640
636864	640
680057	MULTIUNIT

Perforated Intervals

From	To
15228	24654

Acid Volumes

6,000 GALLONS

Fracture Treatments

639,517 BTW, 2,144,350 POUNDS 100 MESH, 13,913,400 POUNDS 40/70, 7,084,230 POUNDS 40/70 CRC

Formation	Top
WOODFORD	14989

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - OPERATOR SET SURFACE CASING 12/11/2015 AND RELEASED THE RIG. OPERATOR FINISHED DRILLING WELL 4/24/2018. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 14 TWP: 7S RGE: 1E County: LOVE

NE SW NW NW

778 FNL 560 FWL of 1/4 SEC

Depth of Deviation: 14524 Radius of Turn: 464 Direction: 358 Total Length: 9426

Measured Total Depth: 24817 True Vertical Depth: 15073 End Pt. Location From Release, Unit or Property Line: 778

FOR COMMISSION USE ONLY

1140686

Status: Accepted

API NO. 085-21263
OTC PROD. UNIT NO. 085-223977

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

AUG 24 2018

OKLAHOMA CORPORATION
COMMISSION

640 Acres

ORIGINAL
☒ AMENDED (Reason)

Deepen

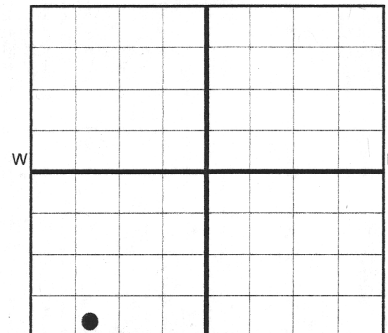
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Love	SEC	23	TWP	7S	RGE	1E
LEASE NAME	Charles 1-23H14X			WELL NO. →			
NW 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC 364			FWL OF 1/4 SEC 860			
ELEVATION N Derrick	Ground	800'	Latitude (if known)		33.926751		
OPERATOR NAME	XTO Energy Inc.			OTC/OCC OPERATOR NO.		21003	
ADDRESS	210 Park Avenue, Suite 2350						
CITY	Oklahoma City	STATE	Oklahoma	ZIP	73102		

SPUD DATE	8/3/2015
DRLG FINISHED DATE	4/24/2018
DATE OF WELL COMPLETION	8/5/2018
1st PROD DATE	8/5/2018
RECOMP DATE	
Longitude (if known)	97.175035



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"	53#	PE&B	107			Surface
SURFACE	9 5/8"	36#	J-55	2009		510	Surface
INTERMEDIATE	7"	32#	P-110	14,330		360	11,440
PRODUCTION							
LINER	4 1/2"	15.10#	P-110	13908-24805		695	13,908
						TOTAL DEPTH	24,817

PACKER @ N/A BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford
SPACING & SPACING ORDER NUMBER	640: 621657 (640) 636864
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil
PERFORATED INTERVALS	15228-24654'
ACID/VOLUME	6,000 gals
FRACTURE TREATMENT (Fluids/Prop Amounts)	639,517 BTW 2,144,350# 100 Mesh 13,913,400# 40/70 7,084,230# 40/70 CRC

Monitor
Report to Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR First Sales Date
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	8/19/2018
OIL-BBL/DAY	1123
OIL-GRAVITY (API)	49
GAS-MCF/DAY	2352
GAS-OIL RATIO CU FT/BBL	2094
WATER-BBL/DAY	3473
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	N/A
CHOKE SIZE	26/64"
FLOW TUBING PRESSURE	3150 FCP

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Debbie Waggoner
210 Park Avenue, Suite 2350
Oklahoma City Ok 73102
debbie_waggoner@xtoenergy.com
8/22/2018 405-319-3243

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	14,989'

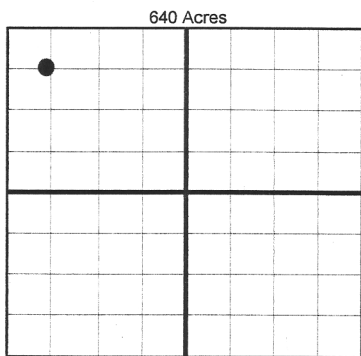
LEASE NAME Charles

WELL NO. 1-23H14X

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

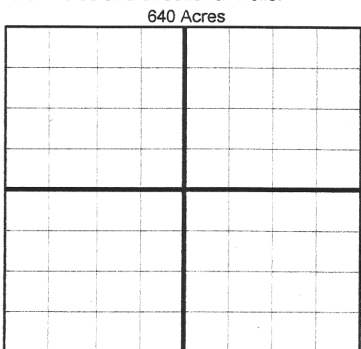
Other remarks: Irregular Section *OCC- operator set surface casing 12-11-2015 Released Riq, finished drilling the hole 4-24-2018.*



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1											
SEC	14	TWP	7S	RGE	1E	COUNTY Love					
Spot Location		NE 1/4		SW 1/4		NW 1/4		Feet From 1/4 Sec Lines		FNL 778	FWL 560
Depth of Deviation		14,524		Radius of Turn		464.1		Direction 358.2°		Total Length 9,426	
Measured Total Depth				True Vertical Depth				BHL From Lease, Unit, or Property Line:			
24,817				15,073				778 FNL & 560 FWL			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		