

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071248880001

Completion Report

Spud Date: July 05, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 09, 2018

1st Prod Date: July 26, 2018

Completion Date: July 18, 2018

Drill Type: STRAIGHT HOLE

Well Name: GILLHAM 7-23

Purchaser/Measurer:

Location: KAY 23 25N 2E
SE SW NW NE
1016 FNL 628 FWL of 1/4 SEC
Derrick Elevation: 922 Ground Elevation: 909

First Sales Date:

Operator: TWISTED OAK OPERATING LLC 22261

211 N ROBINSON AVE STE 200
OKLAHOMA CITY, OK 73102-7109

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	352		160	SURFACE
PRODUCTION	7	23	J-55	3048		130	1710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 0

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2018	OSAGE LAYTON /MISSOURIAN/	30	30			150	PUMPING	140		

Completion and Test Data by Producing Formation

Formation Name: OSAGE LAYTON
/MISSOURIAN/

Code: 405OSGL

Class: OIL

Spacing Orders

Order No	Unit Size
NONE	

Perforated Intervals

From	To
2780	2792

Acid Volumes

1,000 GALLONS 7 1/2% HCL

Fracture Treatments

4,500 POUNDS 20/40, 500 POUNDS 12/20, 4% GELLED KCL

Formation	Top
NEWKIRK	1329
PAWHUSKA	1472
OREAD	1805
LOVELL	2038
TONKAWA	2138
AVANT	2464
PERRY GAS SAND	2706
OSAGE-LAYTON	2768

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR ASKED FOR OSAGE LAYTON ON APPLICATION FOR PERMIT TO DRILL, AND SINCE THIS ZONE IS ABOVE HOGSHOOTER, THAT IS THE CORRECT TERMINOLOGY. PERMIT ISSUED IN ERROR.

FOR COMMISSION USE ONLY

1140630

Status: Accepted

API NO.
35 071 24888
OTC PROD. UNIT NO.

Rule 165:10-3-25
☒ ORIGINAL
☐ AMENDED
Reason Amended _____

COMPLETION REPORT
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000

Form 1002A
Rev. 2001

PLEASE TYPE OR USE BLACK INK ONLY

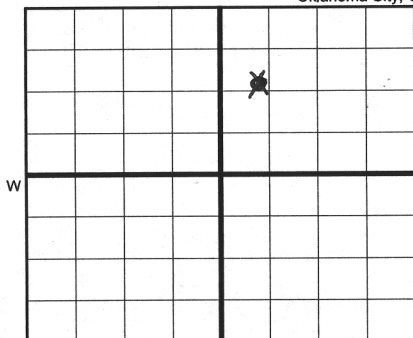
NOTE: Attach copy of original 1002A if recompletion or reentry

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Ray	SEC	23	TWP	25N	RGE	2E
LEASE NAME	Gillham			WELL NO.	7-23		
SHL	SE 1/4 SW 1/4 NW 1/4 NE 1/4 1016' FNL			FWL	3268' 628'		
ELEVATION	922'			Ground	909'		
Derrick FI	922'			SPUD DATE	7/5/18		
DRLG FINISHED	7/9/18			WELL COMPLETION	7/18/18		
1ST PROD DATE	7/26/18			RECOMP DATE			



LOCATE WELL

OPERATOR NAME	Twisted Oak Operating LLC		OTC/OCC OPERATOR NO.	22261	
ADDRESS	11218 Twisted Oak Rd.				
CITY	Oklahoma City	STATE	OK	ZIP	73120

COMPLETION TYPE	<input checked="" type="checkbox"/> SINGLE ZONE
	MULTIPLE ZONE ORDER NO.
	COMMINGLED ORDER NO.
	LOCATION EXCEPTION ORDER NO.
	INCREASED DENSITY ORDER NO.
	PENALTY

OIL OR GAS ZONES	TOP	BOTTOM
FORMATIONS		
Upper Osage Layton	2780	2792

CASING & CEMENT (Form 1002C must be attached)								
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	9 5/8	36	J55	352'		160		Surface
Intermediate								
Production	7	23	J55	3048'		130		1710'
Liner								

PACKER @ _____ BRAND & TYPE _____ TOTAL DEPTH _____
PLUG @ _____ TYPE _____

FORMATION	Osage Layton	
SPACING & SPACING ORDER NUMBER	None	AUG 20 2018
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	Oil	OKLAHOMA CORPORATION COMMISSION
	2780-2792	
PERFORATED INTERVALS		
ACID/VOLUME	1000g 7 1/2% HCl	
Fracture Treated?	4500 lb 20/40 500 lb 12/20	
Fluids Amounts	4% gelled KCl	

INITIAL TEST DATA

INITIAL TEST DATE	7/26/18	
OIL-BBL/DAY	30	
OIL-GRAVITY (API)	38	
GAS-MCF/DAY	0	
GAS-OIL RATIO CU FT/BBL	0	
WATER-BBL/DAY	150	
PUMPING OR FLOWING	Pumping	
INITIAL SHUT-IN PRESSURE	140 #	
CHOKE SIZE	None	
FLOW TUBING PRESSURE	N/A	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Jim Allen		
NAME (PRINT OR TYPE)	211 N. Robinson Ste 200 OKC OK 73102		
ADDRESS	CITY	STATE	ZIP
8/16/18			
DATE	405-606-7481		
	PHONE NUMBER		

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Grillham

WELL NO.

7-23

NAMES OF FORMATIONS	TOP	BOTTOM
Newkirk	1329	
Pawhuska	1472	
Oread	1805	
Lovell	2038	
Tonkawa	2138	
Avant	2464	
Perry Gas Sand	2706	
Osage - Layton	2768	

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter	
2) Recommend for contempt	
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run		
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no
If yes, briefly explain.		

Other remarks: OCC - Operator asked for Osage Layton on Application for permit to drill and since this zone is above Hogshooter that is the correct terminology. Permit issued in error

640 Acres

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

DRAINHOLE #2

SEC	TWP	RGE	COUNTY
Spot Location			Feet From Quarter Section Lines
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: