

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238590000

**Completion Report**

Spud Date: September 27, 2017

OTC Prod. Unit No.: 011222896

Drilling Finished Date: November 06, 2017

1st Prod Date: January 25, 2018

Completion Date: January 24, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: DECELL 1411 1-34MH

Purchaser/Measurer: ONEOK FIELD SERVICES  
COMPANY

First Sales Date: 1/25/2018

Location: BLAINE 34 14N 11W  
SW NW NW NW  
386 FNL 270 FWL of 1/4 SEC  
Latitude: 35.651715 Longitude: -98.365197  
Derrick Elevation: 0 Ground Elevation: 1580

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676005		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30"	94	J-55	100			
SURFACE	13.375	54.5	J-55	1526		981	SURFACE
INTERMEDIATE	9.625	40	P-110HC	10607		1516	6491
PRODUCTION	5.5	23	P-110	17627		2110	9617

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17627**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 14, 2018	MISSISSIPPI LIME	12	53.7	9192	737210	952	FLOWING	4723	18/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

#### Spacing Orders

Order No	Unit Size
577544	640

#### Perforated Intervals

From	To
13098	17245

#### Acid Volumes

33,684 GALS.
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#### Fracture Treatments

6,824,428 LBS. SAND 118,707 BBLS. OF WATER
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Formation	Top
MISSISSIPPI LIME	11147

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 34 TWP: 14N RGE: 11W County: BLAINE

SE SW SW SW

75 FSL 387 FWL of 1/4 SEC

Depth of Deviation: 12214 Radius of Turn: 1925 Direction: 180 Total Length: 4809

Measured Total Depth: 17627 True Vertical Depth: 13025 End Pt. Location From Release, Unit or Property Line: 75

#### FOR COMMISSION USE ONLY

1139043

Status: Accepted

5/1/18  
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Oil & Gas Conservation Division  
Post Office Box 52000  
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1016EZ

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Packer	
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Plug	
Depth	Plug Type
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Initial Test Data
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April 24, 2018

1 of 2

E 2

2/14/18

351MSSLM

4723

DRW  
OK