Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 073-222650-0-0000 Drilling Finished Date: July 09, 2017

1st Prod Date: December 06, 2017

Completion Date: November 17, 2017

Drill Type: HORIZONTAL HOLE

Well Name: THEMER 1706 3-6MH Purchaser/Measurer:

Location: KINGFISHER 6 17N 6W

SW SW SE SW

195 FSL 1334 FWL of 1/4 SEC Latitude: 35.97161 Longitude: -97.88499 Derrick Elevation: 0 Ground Elevation: 1076

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400 HOUSTON, TX 77094-1900

| Completion Type | | | | | |
|-----------------|---------------|--|--|--|--|
| Х | Single Zone | | | | |
| | Multiple Zone | | | | |
| | Commingled | | | | |

| Location Exception |
|--------------------|
| Order No |
| 665153 |

| Increased Density |
|-------------------|
| Order No |
| 665411 |

First Sales Date:

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 120 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 415 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7891 | | 285 | 5055 |

| | | | | Liner | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 5204 | 0 | 0 | 7642 | 12846 |

Total Depth: 12848

| Packer | | | | | |
|--------|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| 7610 | ASIII | | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

April 19, 2018 1 of 3

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Jan 02, 2018 | MISSISSIPPIAN (LESS CHESTER) | 197 | 39 | 96 | 487 | 745 | GAS LIFT | | OPEN | 97 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS

CHESTER)

Code: 359MSNLC

Class: OIL

| Spacing Orders | | | | | |
|----------------|-----------|--|--|--|--|
| Order No | Unit Size | | | | |
| 651335 | 640 | | | | |

| Perforated Intervals | | | | | |
|--|--|--|--|--|--|
| From To | | | | | |
| There are no Perf. Intervals records to display. | | | | | |

Acid Volumes

4868 BBLS 15% HCL

Fracture Treatments

291,525 BBLS SLICKWATER 6,915,820# SAND PROPPANT

| Formation | Тор |
|---------------|------|
| COTTAGE GROVE | 5822 |
| HOGSHOOTER | 5965 |
| CHECKERBOARD | 6272 |
| CLEVELAND | 6327 |
| BIG LIME | 6482 |
| OSWEGO (4TH) | 6626 |
| VERDIGRIS | 6740 |
| PINK LIME | 6858 |
| INOLA LS | 6949 |

Were open hole logs run? No

Date last log run:

Explanation:

Were unusual drilling circumstances encountered? No

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7891' TO TERMINUS @ 12848'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. EXCEPTION TO RULE - 664794 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 6 TWP: 17N RGE: 6W County: KINGFISHER

NE NE NW NW

325 FNL 995 FWL of 1/4 SEC

Depth of Deviation: 7091 Radius of Turn: 659 Direction: 359 Total Length: 4687

Measured Total Depth: 12848 True Vertical Depth: 7670 End Pt. Location From Release, Unit or Property Line: 325

FOR COMMISSION USE ONLY

1138300

Status: Accepted

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