Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051241000000 **Completion Report** Spud Date: January 15, 2017

OTC Prod. Unit No.: 051-222731 Drilling Finished Date: July 11, 2017

1st Prod Date: November 23, 2017

Completion Date: November 23, 2017

Drill Type: HORIZONTAL HOLE

Well Name: NORTH CHEYENNE 3-10X3H Purchaser/Measurer: `

GRADY 10 4N 6W Location:

> Single Zone Multiple Zone Commingled

SE NE NE SW 2305 FSL 2340 FWL of 1/4 SEC Latitude: 34.83304 Longitude: -97.81822 Derrick Elevation: 0 Ground Elevation: 1173

GULFPORT MIDCON LLC 24020 Operator:

> 3001 QUAIL SPRINGS PKWY 10

OKLAHOMA CIT	Y, OK 73134-264
Completion Type] [

Location Exception	
Order No	
661321	

Increased Density
Order No
662898
663021

First Sales Date: 11/23/2017

	Casing and Cement													
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT							
SURFACE	20		J-55	737		805	SURFACE							
INTERMEDIATE	13 3/8		J-55	3609		2055	844							
INTERMEDIATE	9 5/8		J-55	12589		3035	4589							
PRODUCTION	5 1/2 & 4		P-110	22907		895	11990							

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7		P-110	2890	0	444	12005	14895

Total Depth: 22877

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data

April 19, 2018 1 of 3

Test Date	Forn	Formation		Oil-Gravity (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	BL BBL/Day Flowing		Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Jan 20, 2018	WOODFOR	RD-HUNTON	343	56	10000	29178	2604	FLOWING	3617	34/64	
			Con	npletion ar	nd Test Data I	by Producing F	ormation				
	Formation	Name: WOOI	FORD		Code: 31	9WDFD	C	class: GAS			
	Spaci	ng Orders				Perforated I	ntervals				
Orde	er No	U	nit Size	\neg \vdash	Fron	n	1	Го			
199	355		640	$\neg \vdash$	1556	1	21	048	7		
440	798		640		2195	8	22	779			
661	729	MU	MULTIUNIT								
	Acid Volumes Fracture Treatments										
	1,822 BARRELS			3	75,992 BARR	ELS WATER, 16	D				
	Formation	Name: HUNT	ON		Code: 26	9HNTN	C	lass: GAS			
	Spaci	ng Orders				Perforated I	ntervals				
Orde	er No	No Unit			Fron	n	٦	Го			
440	798	'98			2104	8	21	958			
661	729	MU	LTIUNIT								
	Acid	Volumes		\neg \vdash		Fracture Tre	atments		\neg		
	428 E	BARRELS			54,267 BARR	ELT WATER, 2,					
	Formation	Name: WOOI	FORD-HUN	TON	Code:		C	class: GAS			

Formation	Тор
WOODFORD	15306
HUNTON	21048

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: WELL WAS SIDETRACKED AT APPROXIMATELY 12,274'. KOP SET 13,200', 415 SACKS CEMENT. CONDUCTOR SET 132'.

Other Remarks

OCC - REPUSH CORRECT PERFORATIONS ON WOODFORD. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

April 19, 2018 2 of 3

Sec: 3 TWP: 4N RGE: 6W County: GRADY

NW NW NE NW

64 FNL 1390 FWL of 1/4 SEC

Depth of Deviation: 14610 Radius of Turn: 900 Direction: 355 Total Length: 7517

Measured Total Depth: 22877 True Vertical Depth: 15210 End Pt. Location From Release, Unit or Property Line: 64

FOR COMMISSION USE ONLY

1138810

Status: Accepted

April 19, 2018 3 of 3

API 051-24100	PLEASE TYPE OR USE BI		ONLY				000004	rion com	HEELON	12/2			A STANT	J
NO. 051-24100 OTC PROD. UNIT NO.	Attach copy of if recompletion						Conserve	ation Divisio x 52000	n		JAN	V 3 1 2	018	
X ORIGINAL AMENDED (Reason)						ł	Rule 165:1 PLETION	0-3-25	OKLAHOMA CORPORA				PORATIO	N
TYPE OF DRILLING OPERATI			00.001.2.0000.2.0.0.0.0.0.0.0.0.0.0.0.0.		SPUD	DATE	1/1	5/17				640 Acres		_
SERVICE WELL	DIRECTIONAL HOLE		ZONTAL HOLE	•	8	FINISHED	7/1	1/17						
f directional or horizontal, see a COUNTY Grad		on. TWP 04N	RGE 6W	,		OF WELL		23/17						
EACE			WELL		t	LETION								
W. Marie	Cheyenne 3-10X3		DAN OF			OD DATE	1 1/4	23/17	- v					E
1/4 SE 1/4 NE	1/4 NE 9/1/4 SEC	2305	1/4 SEC 23	340	<u> </u>	MP DATE			-			0		
Derrick FL. Groun			34.833		(8	known)		81822						
OPERATOF NAME	Gulfport MidCon	LLC			/OCC RATOR	NO.	24	1020	-					
ADDRESS	3001	Quail S	Springs Pa	arkw	ay									
OI YTTC	dahoma City		STATE		OK	ZIP	73	134				OCATE WE	ш '	
COMPLETION TYPE		CASI	NG & CEMEN	<u>π (Fo</u>	rm 100	2C must b						T	T === == == ==	
X SINGLE ZONE MULTIPLE ZONE			TYPE	-	IZE	WEIGHT	GRADE		FEET		PSI	SAX	TOP OF CI	-
Application Date COMMINGLED			FACE	-	20		J55		737			805	Surface	4
Application Date LOCATION			RMEDIATE	-	3/8		J55		3609			2055	844 4,589	
EXCEPTION ORDER	661321 JU		IMEDIATE	9	5/8		J55		12,589			3035 895	11990	-
ORDER NO.	663021 662898		UCTION	4	2 4 1/2		P110	- 085	22907 21127	ni O	OΕ	444	-81,127	
		LINER		<u> </u>	7		P110	12000-	0++ET*	140	17	TOTAL	22,877	
····	ID & TYPE ID & TYPE	PLUG PLUG			TYPE_ TYPE		PLUG@	***************************************	TYPE TYPE	***************************************		DEPTH		
COMPLETION & TEST DAT				Fl	>	269H	NTN	,			- \			
FORMATION (640)	Woodford	1	Hunton					1.0	a			Re	evocted.	to
SPACING & SPACING 19	9355 440798 (6	10)	440798	(64)	b)	66	172	9/10	ulti	uni	<i>H</i>	P	ractor	UE
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	1	Gas											
	15561-21048	2	1048-2195	8										
PERFORATED NTERVALS	21958-22779												geografication (1888) (1889) (1889)	
ACID/VOLUME	1822bbl		428bbl											_
			······································			664464ccs80cc0cccccccchild 444444								_
FRACTURE TREATMENT [Fluids/Prop Amounts)	375,992bbl 🊜		54,267bbl						***************************************					
165	Sand 16,018,521		2,025,596	lbs	San	id				1				
		Ailowabie OR	(165:	10-17-	7)			Purchaser, Sales Date		•		11/23	3/2017	out out of the last of the las
NITIAL TEST DATA	eti Allow		(165:10-13-3)				5.11.04	. Jaiqa 220	•			11/20	7,2011	
NITIAL TEST DATE	1/20/2018													
DIL-BBL/DAY	343	İ												
OIL-GRAVITY (API)	56					/////	1////	/////	/////	////	/////	11/1		
GAS-MCF/DAY	10,000				-							4		
GAS-OIL RATIO CU FT/BBL	29,178					AM								
WATER-BBL/DAY	2,604		-,,		7	AR	שלע					1		
PUMPING OR FLOWING	Flowing			1		111111		//////	/////		//////	11/1		
NITIAL SHUT-IN PRESSURE	3,617					//////						////		
CHOKE SIZE	34/64		***************************************							1			***************************************	
FLOW TUBING PRESSURE	N/A				***************************************									
		arks are are	sented on the	Idhan	a. I der	dare that I h	ave knowle	dge of the	contents o	f this re-	port and am	authorized b	y my organizat	ion
A record of the formations drill to make this report, which was	pregared by the or under my	supervision	and direction, v				ed herein	to be true,	correct, an	d compl	ete to the b	est of my kno	wiedge and be 252-4703	Hef.
"///W E	URE					Pickens FOR TYPE	1		•	- 1,	/25/2018 DATE		ONE NUMBE	H
3001 Quall Spri		Oklaho	ma City		K	73134			mpic	kens@		tenergy.		
ADDRE			пү	STA		ZIP			*		AAIL ADDF			

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP		FOR CO	OMMISSION USE ONLY	
		ITD on file Y	ES NO		
Hunton	21048	APPROVED D	ISAPPROVED		
Woodford	15306	-	2) !	Reject Codes	
			Noodenand		
				;	
	3344 3034 3034 3034		380,000000		

		Were open hole logs run	?yes <u>x</u>	no	
		Date Last log was run		,	
	8000 8000 8000 8000 8000 8000 8000 800	Was CO₂ encountered?		no at what depths?	
	7777 777 777 777 777 777 777 777 777 7	Was H₂S encountered?	yes	no at what depths?	
	***	Were unusual drilling circ	rumstances encountered?		yesno
		it yes, briefly explain out	•		
Fort.					
Other remarks: Well was sidetracked at approx	k 12274 KOP set 13	200 415 SAX cement. (Conductor set 132ft		
OTC PUN# 05122273100000					
640 Acres BOTTO	OM HOLE LOCATION FOR	DIDECTIONAL MOLE			
SEC SEC	TWP IRG				
		E COUNTY			
	ocation 1/4 1/4	1/4 1/	Feet From 1/4 Sec Lines	1	FWL
Measu	red Total Depth	True Vertical Depth	BHL From Lease, Unit, or	r Property Line:	
вотто	M HOLE LOCATION FOR	HORIZONTAL HOLE: (LATERAL	.5)		
LATER SEC /	AL#1	E COUNTY		0	
	75 0414	E 06W COONTY	-	Grady	
	V 1/4 NW 1/4		279.7	FNL 117	FWL 1390
If more than three drainholes are proposed, attach a Deviation	on 14,010	Radius of Turn 900	Direction 35	Lengur	7,517
separate sheet indicating the necessary information. Measure	ed Total Depith	True Vertical Depth	BHL From Lease, Unit, or	Property Line:	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end	22,877	15,210		1 01	·
point must be located within the boundaries of the LATER lease or specing unit.	AL #2 TWP RGI	E COUNTY			,
Directional surveys are required for all Spot Lc					-
drainholes and directional wells.	1/4 1/4		Feet From 1/4 Sec Lines	FSL Total	FWL
640 Acres Depth of Deviation	NT .	Radius of Turn	Direction	Length	
Measur	ed Total Depth	True Vertical Depth	BHL From Lease, Unit, or	Property Line:	
LATER SEC	AL #3 TWP RGE	COUNTY			
Spot Lo		. 000111		T	
	1/4 1/4	1/4 1/4		FSL Total	FWL
Depth of Deviation	n	Radius of Turn	Direction	Length	
Measur	ed Total Depth	True Vertical Depth	BHL From Lease, Unit, or	Property Line:	

WELL NO. 3-10X3H

North Cheyenne

LEASE NAME

2/1/18

API 051-24100	PLEASE TYPE OR USE BLA	CK INK ONLY						R	D.C	JENI C	MED	Form 1002A
OTC PROD. UNIT NO.	Attach copy of or	riginal 1002A	(Pos	s Conserva t Office Box	tion Division 52000			JAN	312	2018	Rev. 2009
x ORIGINAL 222431	il recompletion	or reenay.			Rule 165:10	na 73152-200)-3-25	,	OIZI	A L LOS A	A COD!	DODATION	
AMENDED (Reason)				COMI	PLETION I	REPORT		UKL	AMONI CO	MMISSI 640 Acres	PORATION ION	
STRAIGHT HOLE	-	HORIZONTAL HOLE	SPU	ID DATE	1/1	5/17				640 Acres	1 1 1	7
SERVICE WELL	-	alland		G FINISHED	7/1	1/17		\vdash				-
COUNTY Grad	reverse for bottom hole location	VP 04N RGE 6W	DAT	E OF WELL	11/2	3/17		\Box				
LEASE North	Cheyenne 3-10X3H		CON	PROD DATE		3/17						
1/4 SE 1/4 NE	ME CAPSLOF	2305 FWL OF 23		OMP DATE	11/2	.5/17	W					E
ELEVATION	V1/4 SEC	1/4 SEC	24	Longitude	-07.8	1822				•		
Derrick FL OPERATOR			OTC/OCC	(if known)								
NAME	Gulfport MidCon L		OPERATO		24	020						7
ADDRESS		Quail Springs Pa	rkway									1
CITY	klahoma City	STATE	Ok	ZIP	73	134			L	OCATE WE	LL.	_
COMPLETION TYPE		CASING & CEMEN		~						1 0011	Top or our	7
X SINGLE ZONE MULTIPLE ZONE		TYPE	SIZE	WEIGHT	GRADE		ET	-	PSI	SAX	TOP OF CMT	-
Application Date COMMINGLED		6URFACE.	20	-	J55	73				805	Surface 844	-
Application Date LOCATION	661321 10	SNTERMEDIATE	133/8		J55	36		_		2055	-	-
EXCEPTION ORDER INCREASED DENSITY	001021	INTERMEDIATE	9 5/8	-	J55	12,		_		3035 895	4,589 11990	-
ORDER NO.	663021 662898	PRODUCTION	5 1/2 4 1/	2	P110	12005-311		w 0.0	r	444	31,127	100000
Multiunit	FD: 6-18987	LINER	7	1	P110	12000	-	401	2	TOTAL	22,877	2005
	ND & TYPE	PLUG @	TYPE		PLUG @	TY	PE PE		-)"	DEPTH	22,011	
	A BY PRODUCING FORMA		FD	269H	NTN	8	99	141	TWI)/_		
FORMATION (640)	Woodford -	Hunton	1			J.O.	U	,,,	/	R	exocted to	2
SPACING & SPACING ORDER NUMBER	9355 440798 (641	440798	640)	66	172	7 (Mul	tia	init	-)	F	rac Focus	5
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas										_
	15561-21048	21048-2195	В									
PERFORATED INTERVALS	21958-22779		A	11	1	(1						_
				lut	juu	1						
ACID/VOLUME	1822bbl	428bbl	- Manusconn					20	100	2	2791	7.00
50 4 6TH 105 TOF 4 TH 151 TH					SOC	,10	'	301.	SLLO	1	2131	1 6
FRACTURE TREATMENT (Fluids/Prop Amounts)	375,992bbl wat	-1				2	4	11	99	2	77211	- 2
165	Sand 16,018,521	2,025,596	Ibs Sa	nd	700	10	•	901	010		DAT	1 %
	Min Gas All	•	0-17-7)			urchaser/Mea Sales Date	surer			11/23	3/2017	0
INITIAL TEST DATA	Off Allowab				rnate	ales Date			(11/20	72011	_
INITIAL TEST DATE	1/20/2018							` -		1		
OIL-BBL/DAY	343											
OIL-GRAVITY (API)	56			/////	11111	//////	111	////	////	111.		
GAS-MCF/DAY	10,000						"					
GAS-OIL RATIO CU FT/BBL	29,178			Anc		IIDI	VII	T	141			1
WATER-BBL/DAY	2,604			AHE	J	UDI	V					1
PUMPING OR FLOWING	Flowing			min	,,,,,,	,,,,,,,	///	,,,,,	/////			1
INITIAL SHUT-IN PRESSURE	3,617									///		
CHOKE SIZE	34/64	1.1.43	750	(Sec.	3/5	100		00.	1			1
FLOW TUBING PRESSURE	N/A	1601	11	100	187	19	Co	W.	₩,			1
A record of the formations drill		s are presented on the n	everse. I d	eclare that I ha	ve Knowled	ge of the conte	ents of	this repo	rt and am	authorized b	y my organization	1
to make this report, which was	ed through, and pertinent remark prepared by the or under my su	pervision and direction, w			ed herein to	be true, corre	et, and		to the be		wledge and belief 252-4703	
signat	URE	M		Pickens			-		DATE		ONE NUMBER	000
3001 Quail Sprii		Oklahoma City	OK	73134		m	pick			tenergy.		Don
ADDRE		CITY	STATE	ZIP					IL ADDR			1 1