Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255990000

Completion Report

Spud Date: May 24, 2017

OTC Prod. Unit No.: 073-219272-0-0000

Drilling Finished Date: June 04, 2017

1st Prod Date: September 13, 2017

Completion Date: August 29, 2017

Drill Type: **HORIZONTAL HOLE**

Well Name: SHUTLER 1706 1-32MH

Purchaser/Measurer:

Location: KINGFISHER 32 17N 6W
NE NW NW NE
236 FNL 2092 FEL of 1/4 SEC
Latitude: 35.91206 Longitude: -97.86061
Derrick Elevation: 0 Ground Elevation: 1039

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
666327

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	125			
SURFACE	9 5/8"	36#	NT95	384		300	SURFACE
PRODUCTION	7"	29#	P110	7774		280	4827

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5103	0	0	7560	12663

Total Depth: 12665

Packer	
Depth	Brand & Type
7518	ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 12, 2017	MISSISSIPPIAN	117	39	124	1060	1083	GAS LIFT		OPEN	156

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359MSSP Class: OIL

Spacing Orders

Order No	Unit Size
665895	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

5139 BBLS 15% HCL

Fracture Treatments

431,734 BBLS SLICKWATER
6,605,300# SAND PROPANT

Formation	Top
COTTAGE GROVE	5797
HOGSHOOTER	6075
CHECKERBOARD	6183
CLEVELAND	6336
BIG LIME	6467
OSWEGO (4TH)	6621
VERDIGRIS	6723
PINK LIME	6849
CHESTER	6995
MERAMEC	7158

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7774' TO TERMINUS @ 12665'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 32 TWP: 17N RGE: 6W County: KINGFISHER

SW SW SW SE

206 FSL 2626 FWL of 1/4 SEC

Depth of Deviation: 7038 Radius of Turn: 659 Direction: 181 Total Length: 4625

Measured Total Depth: 12665 True Vertical Depth: 6571 End Pt. Location From Release, Unit or Property Line: 206

FOR COMMISSION USE ONLY

1137720

Status: Accepted