

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256410000

Completion Report

Spud Date: July 16, 2017

OTC Prod. Unit No.: 07322269800000

Drilling Finished Date: August 02, 2017

1st Prod Date: October 26, 2017

Completion Date: October 26, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: REDTAIL 13-15N-8W 1H

Purchaser/Measurer: DEVON GAS SERVICES

Location: KINGFISHER 13 15N 8W
W2 NW NW NW
330 FNL 240 FWL of 1/4 SEC
Derrick Elevation: 1128 Ground Elevation: 1104

First Sales Date: 10/26/2017

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671441		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	2010		570	SURFACE
PRODUCTION	5.5	20	P-110EC	13693		1390	2015

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13693

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		13596	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 15, 2017	MISSISSIPPIAN (LESS CHESTER)	491	43	1753	3570	247	FLOWING	1308	64/64	

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
667273	640	8940	13551
Acid Volumes		Fracture Treatments	
NO ACID		FRAC WITH 11,658,890# PROPPANT	
		FRAC WITH 126,575 BBLS FRAC FLUID	

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8749

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 13 TWP: 15N RGE: 8W County: KINGFISHER SE SW SW SW 51 FSL 377 FWL of 1/4 SEC Depth of Deviation: 8179 Radius of Turn: -608 Direction: 178 Total Length: 4906 Measured Total Depth: 13693 True Vertical Depth: 8783 End Pt. Location From Release, Unit or Property Line: 52

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Status: Accepted	1138159