

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257310000

**Completion Report**

Spud Date: August 10, 2017

OTC Prod. Unit No.: 073-219299-0-0000

Drilling Finished Date: August 25, 2017

1st Prod Date: October 03, 2017

Completion Date: September 22, 2017

**Drill Type:** HORIZONTAL HOLE

Well Name: SAMUEL 1505 1-29MH

Purchaser/Measurer:

Location: KINGFISHER 20 15N 5W  
SW SW SE SE  
241 FSL 1092 FEL of 1/4 SEC  
Latitude: 35.75542 Longitude: -97.74897  
Derrick Elevation: 0 Ground Elevation: 1120

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	666308		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"		X42	123			
SURFACE	9 5/8"	36#	J55	419		300	SURFACE
PRODUCTION	7"	29#	P110	7502		285	4600

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P110	5226	0	0	7207	12433

**Total Depth: 12435**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7173	ASIII	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 11, 2017	MISSISSIPPIAN (LESS CHESTER)	528	39	1269	2403	1417	GAS LIFT		OPEN	242

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
666011	640

#### Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

#### Acid Volumes

4312 BBLS 15% HCL
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#### Fracture Treatments

307,110 BBLS SLICKWATER 6,369,399# SAND PROPPANT
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Formation	Top
COTTAGE GROVE	5851
LAYTON SS	6036
CHECKERBOARD LS	6248
OSWEGO (4TH)	6725
CHEROKEE SH	6802
VERDIGRIS	6844
SKINNER SS	6934
PINK LS	6971
INOLA LS	7034
MERAMEC	7077

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7502' TO TERMINUS @ 12435'. THE 4 1/2" LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 29 TWP: 15N RGE: 5W County: KINGFISHER

S2 S2 S2 SE

170 FSL 1285 FEL of 1/4 SEC

Depth of Deviation: 6763 Radius of Turn: 667 Direction: 176 Total Length: 4655

Measured Total Depth: 12435 True Vertical Depth: 7323 End Pt. Location From Release, Unit or Property Line: 170

#### FOR COMMISSION USE ONLY

Status: Accepted

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