

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019250190005

Completion Report

Spud Date: November 30, 2006

OTC Prod. Unit No.: 019-121140

Drilling Finished Date: December 14, 2006

Amended

1st Prod Date: February 05, 2007

Amend Reason: RECOMPLETION

Completion Date: June 30, 2008

Recomplete Date: March 20, 2018

Drill Type: STRAIGHT HOLE

Well Name: LINDSEY 1-25

Purchaser/Measurer:

Location: CARTER 25 3S 1E
W2 W2 SE SW
660 FSL 1496 FWL of 1/4 SEC
Derrick Elevation: 787 Ground Elevation: 775

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
FORT WORTH, TX 76102-6203

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	39	J-55	265		95	SURFACE
PRODUCTION	7	26	N-80	5214		305	2995

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5226

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4560	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2018	SYCAMORE	8	40	86	10750	30	PUMPING	40	N/A	

Completion and Test Data by Producing Formation			
Formation Name: SYCAMORE		Code: 352SCMR	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
513649	160	4272	4526
Acid Volumes		Fracture Treatments	
4,000 GALLONS 15% HCL		10,872 BARRELS SLICKWATER, 20,000 POUNDS 100 MESH SAND, 271,000 POUNDS 20/70 SAND	

Formation	Top
SYCAMORE	0

Were open hole logs run? Yes
Date last log run: December 11, 2006

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
IRREGULAR SECTION

FOR COMMISSION USE ONLY	
Status: Accepted	1139221

API NO. 019-25019
OTC PROD. UNIT NO. 019-121140

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 28 2018

Form 1002A
Rev. 2009

☒ ORIGINAL
☒ AMENDED (Reason)

Recompletion

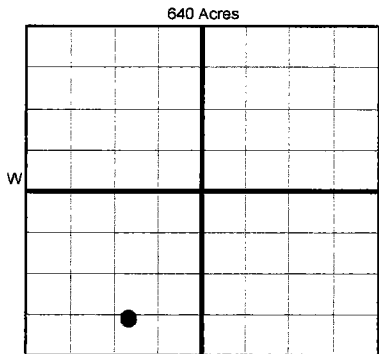
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Carter	SEC	25	TWP	3S	RGE	1E	SPUD DATE	11/30/2006
LEASE NAME	Lindsey	WELL NO.	1-25	DRLG FINISHED DATE	12/14/2006	DATE OF WELL COMPLETION	6/30/2008	1st PROD DATE	2/5/2007
W2 1/4 W2 1/4 SE 1/4 SW 1/4	FSL OF 1/4 SEC 660'	1/4 SEC	1496'	RECOMP DATE	3/20/2018	ELEVATION N Derrick	787.7	Ground	775
Latitude (if known)				Longitude (if known)					
OPERATOR NAME				XTO Energy Inc.		OTC/OCC OPERATOR NO.		21003	
ADDRESS									
210 Park Avenue, Suite 2350									
CITY				Oklahoma City		STATE		Oklahoma	
ZIP				73102					



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT.
CONDUCTOR							
SURFACE	9 5/8"	39#	J-55	265		95	SURFACE
INTERMEDIATE							
PRODUCTION	7"	26#	N-80	5,214		305	2995
LINER							
				TOTAL DEPTH	5226'		

PACKER @ _____ BRAND & TYPE _____ CIBP → PLUG @ 4560 TYPE CIBP PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Sycamore						
SPACING & SPACING ORDER NUMBER	513649 (160)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	4272-4526						
ACID/VOLUME	4000 gals 15% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	10,872 bbls SW Shalewater						
	20,000# 100 Mesh Sand						
	271,000# 40/70 Sand						

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	3/23/2018						
OIL-BBL/DAY	8 bbls						
OIL-GRAVITY (API)	40						
GAS-MCF/DAY	86 MCF						
GAS-OIL RATIO CU FT/BBL	10750 SCF/BBL						
WATER-BBL/DAY	30 BW						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	40 psi						
CHOKE SIZE	NA						
FLOW TUBING PRESSURE	NA/Pumping						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Debbie Waggoner

Debbie Waggoner

3/26/2018

405-319-3243

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

210 Park Avenue, Suite 2350

Oklahoma City

Ok

73102

debbie_waggoner@xtoenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes no

Date Last log was run 12-11-2006 *Dec Original*

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:	Irregular Section

[illegible]

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.
640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn			Direction	Total Length		
Measured Total Depth	True Vertical Depth			BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4		FWL
Depth of Deviation		Radius of Turn	Direction		Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		