

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237990000

Completion Report

Spud Date: June 05, 2017

OTC Prod. Unit No.: 011222283

Drilling Finished Date: September 01, 2017

1st Prod Date: October 06, 2017

Completion Date: October 02, 2017

Drill Type: HORIZONTAL HOLE

Well Name: OLD BEAR WOMAN BIA 1-13H

Purchaser/Measurer: MARATHON OIL

Location: BLAINE 13 14N 12W
NW SE SE SE
450 FSL 395 FEL of 1/4 SEC
Derrick Elevation: 1646 Ground Elevation: 1616

First Sales Date: 10/6/2017

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672809		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	232	J-55	105			SURFACE
SURFACE	13 3/8	54.50	K-55	1503		775	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	10536		1020	5150
PRODUCTION	5 1/2	20	P-110 HC	17566		1925	10629

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17566

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 05, 2017	MISSISSIPPI LIME	73	60	13457	184342	1828	FLOWIG	4000	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
579985	640

Perforated Intervals

From	To
12959	17458

Acid Volumes

NO ACID

Fracture Treatments

203,523 BBLS FLUID
10,455,858 LBS PROPPANT

Formation	Top
MISSISSIPPI LIME	11520

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER - 678208 NUNC PRO TUNC TO FIX THE RANGE FROM 11W TO 12W.

Lateral Holes

Sec: 13 TWP: 14N RGE: 12W County: BLAINE

NW NE NE NE

83 FNL 387 FEL of 1/4 SEC

Depth of Deviation: 12374 Radius of Turn: 2165 Direction: 360 Total Length: 4738

Measured Total Depth: 17566 True Vertical Depth: 12528 End Pt. Location From Release, Unit or Property Line: 83

FOR COMMISSION USE ONLY

Status: Accepted

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