Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073255120000 **Completion Report** Spud Date: April 25, 2017

OTC Prod. Unit No.: Drilling Finished Date: May 10, 2017

1st Prod Date: September 14, 2017

Completion Date: September 07, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PHYLLIS 35-O4H Purchaser/Measurer:

KINGFISHER 35 19N 6W Location:

NW NW NE NE 233 FNL 1300 FEL of 1/4 SEC

Latitude: 36.086545 Longitude: -97.804217 Derrick Elevation: 1174 Ground Elevation: 1154

LONGFELLOW ENERGY LP 22113 Operator:

PO BOX 1989

16803 DALLAS PKWY ADDISON, TX 75001-1989

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
677643

Increased Density				
Order No				
There are no Increased Density records to display.				

First Sales Date:

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36	J-55	387		245	SURFACE
INTERMEDIATE	7"	29	P-110	6630		375	2869

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5	P-110	5051	0	310	6194	11245

Total Depth: 11255

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
There are no Plug records to display.					

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 28, 2017	OSWEGO	1225	42.8	1392	1136	1471	PUMPING		64/64	400

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Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders					
Order No	Unit Size				
661562	640				

Perforated Intervals					
From	То				
6640	11050				

Acid Volumes

12116 BBLS 20% HCL 46251 BBLS SLICKWATER

There are no Fracture Treatments records to display.

Formation	Тор
BIG LIME	6106
2ND OSWEGO	6132
3RD OSWEGO	6201
4TH OSWEGO	6237

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 19N RGE: 6W County: KINGFISHER

SW SE SW SE

276 FSL 1665 FEL of 1/4 SEC

Depth of Deviation: 5615 Radius of Turn: 682 Direction: 180 Total Length: 4956

Measured Total Depth: 11255 True Vertical Depth: 6293 End Pt. Location From Release, Unit or Property Line: 276

FOR COMMISSION USE ONLY

1137795

Status: Accepted

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