

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241780000

Completion Report

Spud Date: September 19, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 13, 2017

1st Prod Date: December 31, 2017

Completion Date: November 24, 2017

Drill Type: HORIZONTAL HOLE

Well Name: AJAX 1-35-26WXH

Purchaser/Measurer: DCP

Location: GRADY 35 5N 5W
SW SW SE NE
2390 FNL 1000 FEL of 1/4 SEC
Latitude: 34.863059 Longitude: -97.691267
Derrick Elevation: 999 Ground Elevation: 0

First Sales Date: 1/7/18

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670493		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1530		375	SURFACE
PRODUCTION	5.50	20.00	P-110	18164		1600	4633

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18166

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 26, 2018	WOODFORD	94		3319	35309	1582	FLOWING		56	300

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
666220	640
668254	640
671932	MULTIUNIT

Perforated Intervals

From	To
11310	18082

Acid Volumes

355 BBLS ACID

Fracture Treatments

429,947 BBLS. FLUID & 17,572,520 LBS. PROPPANT
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Formation	Top
WOODFORD	11179

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 26 TWP: 5N RGE: 5W County: GRADY

NE SW NW NE

818 FNL 1390 FEL of 1/4 SEC

Depth of Deviation: 10798 Radius of Turn: 662 Direction: 360 Total Length: 6706

Measured Total Depth: 18166 True Vertical Depth: 11059 End Pt. Location From Release, Unit or Property Line: 818

FOR COMMISSION USE ONLY

1138342

Status: Accepted

7/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 05051241780000

Completion Report

Spud Date: September 19, 2017

OTC Prod. Unit No.: 051-222727

Drilling Finished Date: October 13, 2017

1st Prod Date: December 31, 2017

Completion Date: November 24, 2017

Drill Type: HORIZONTAL HOLE

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Purchaser/Measurer: DCP

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SW SW SE NE
2390 FNL 1000 FEL of 1/4 SEC
Latitude: 34.863059 Longitude: -97.691267
Derrick Elevation: 999 Ground Elevation: 0

First Sales Date: 1/7/18

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400
TULSA, OK 74103-4060

Multistuff:

Sec. 35: 35% 222727 I
Sec. 26: 65% 222727A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
670493

Increased Density
Order No
There are no Increased Density records to display.

Multistuff FO:
682170

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Jan 26, 2018	WOODFORD	94		3319	35309	1582	FLOWING	1	56	300

June 06, 2018

XMT-shale

1 of 2

E2
E2

RR

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
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668254 (26)	640 H ✓
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Formation

WOODFORD

Top

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