Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073257190000

OTC Prod. Unit No.:

Completion Report

Spud Date: July 24, 2017

Drilling Finished Date: September 14, 2017 1st Prod Date: December 12, 2017

Completion Date: December 12, 2017

Drill Type: HORIZONTAL HOLE

Well Name: RODENBURG 1509 8H-6X

Location: KINGFISHER 31 16N 9W SE SW SW SW 310 FSL 640 FWL of 1/4 SEC Latitude: 35.812888 Longitude: -98.204443 Derrick Elevation: 1258 Ground Elevation: 1235

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: MARKWEST

First Sales Date: 12/12/2017

Completion Type Location Exception							Increased Density						
X Single Zone	Order No						Order No						
Multiple Zone	664802						664476						
Commingled	663975						664475						
	Casing and Cement												
	Type SURFACE PRODUCTION			Size	Weight Gra		rade Feet		et	PSI SAX		Top of CMT	
			g	5/8	36	J-	55	5 1503			415	SURFACE	
			5	1/2	20	0 P110		20770		2570		SURFACE	
	Liner												
	Type Size We		Weight		Grade	Length		PSI	PSI SAX		Depth	Bottom Depth	

There are no Liner records to display.

Total Depth: 20785

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation			iravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2018	MISS'AN-MISS'AN (LESS CHESTER/MANNING)	466	66 42		2830	6073	742	FLOWING	1000	30	1156
		Cor	npletic	on and	l Test Data k	by Producing	Formation				
Formation Name: MISSISSIPPIAN				Code: 359MSSP Class: OIL							
Spacing Orders						Perforated					
Order No Unit Siz					Fron	n	1	ō			
641	641537 640			10456 15547							
664701 MULTIUNIT											
Acid Volumes						Fracture Tr					
676 BBLS 15% HCL					2 4	0,934,078 IBS 87,758 BBLS ⁻					
	Formation Name: MISSI CHESTER/MANNING)	SSIPPIAN (L	ESS		Code: 35	9MSNLC	C	lass: OIL			
Spacing Orders						Perforated					
Orde	Order No Unit Size				Fron	n l	1	ō			
641	537	640			15548		20	631	1		
664	1701 ML	JLTIUNIT									
Acid Volumes						Fracture Tr	7				
ACIDIZED W/ MISSISSIPPIAN					F	RAC'D W/ MI					
	Formation Name: MISS' CHESTER/MANNING)	AN-MISS'AN	I (LESS	6	Code:		C	lass: OIL			
		I	·								
Formation		I'	ор		V	/ere open hole	logs run? No				

Were unusual drilling circumstances encountered? No

Explanation:

Date last log run:

Other Remarks

MISSISSIPPIAN

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. EXCEPTION TO RULE - 663975 165:10-3-28(C)(2)(B) INCREASED DENSITY ORDER 667276 - CORRECT WOODFORD TO MISSISSIPPIAN. INCREASED DENSITY ORDER 665808 - CORRECT WOODFORD TO MISSISSIPPIAN LESS CHESTER/MANNING. SECTION 6 IS COMPLETED IN THE MISSISSIPPIAN, SECTION 7 IS COMPLETED IN THE MISSISSIPPIAN (LESS CHESTER/MANNING).

9688

Lateral Holes

Sec: 7 TWP: 15N RGE: 9W County: KINGFISHER

SE SW SW SW

37 FSL 354 FWL of 1/4 SEC

Depth of Deviation: 9660 Radius of Turn: 372 Direction: 183 Total Length: 10175

Measured Total Depth: 20785 True Vertical Depth: 10277 End Pt. Location From Release, Unit or Property Line: 37

FOR COMMISSION USE ONLY

Status: Accepted

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