

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109224230001

Completion Report

Spud Date: May 14, 2014

OTC Prod. Unit No.:

Drilling Finished Date: May 26, 2014

Amended

1st Prod Date: June 07, 2014

Amend Reason: FRAC STIMULATE WELL, RE-TEST

Completion Date: May 28, 2014

Recomplete Date: January 19, 2018

Drill Type: STRAIGHT HOLE

Well Name: SIGMON 9

Purchaser/Measurer:

Location: OKLAHOMA 32 11N 2W
S2 NE NW SW
2232 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1275 Ground Elevation: 1291

First Sales Date:

Operator: STEPHENS & JOHNSON OPERATING CO 19113
PO BOX 2249
811 6TH ST STE 300
WICHITA FALLS, TX 76307-2249

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	40	J-55	39		5	SURFACE
SURFACE	8 5/8	24	J-55	1262		600	SURFACE
PRODUCTION	5 1/2	17	J-55	6644		1100	1180

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6648

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2018	MCLISH	128	40			270	PUMPING	30		

Completion and Test Data by Producing Formation

Formation Name: MCLISH

Code: 202MCLS

Class: OIL

Spacing Orders

Order No	Unit Size
30116	UNIT

Perforated Intervals

From	To
6372	6390

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

716 BARRELS 30 POUNDS KCL WATER, 30,000 POUNDS 20/40 SAND

Formation	Top
OSWEGO	6170
MCLISH	6370

Were open hole logs run? Yes

Date last log run: May 25, 2014

Were unusual drilling circumstances encountered? Yes

Explanation: AMENDED REPORT INCLUDING FRAC STIMULATION AND RE-TEST OF WELL

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1139232

API NO. 109-22423
OTC PROD. UNIT NO. 19113-0

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or rec

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 29 2018

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

Frac stimulate well, retest.

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKLAHOMA	SEC	32	TWP	11N	RGE	2W
LEASE NAME	SIGMON			WELL NO.	9		
S/2 1/4 NE 1/4 NW 1/4 SW 1/4	FSL 2232'			FWL OF 1/4 SEC	990'		
ELEVATION N Derrick	1275'	Ground	1291'	Latitude (if known)			
OPERATOR NAME	STEPHENS & JOHNSON OPERATING CO			OTC/OCC OPERATOR N	19113-0		
ADDRESS	P O BOX 2249						
CITY	WICHITA FALLS			STATE	TX	ZIP	76307

SPUD DATE	5-14-14
DRLG FINISHED DATE	5-26-14
DATE OF WELL COMPLETION	5-28-14
1st PROD DATE	6-7-14
RECOMP DATE	1/19/18

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"	40	J-55	39'		5 YD	SURFACE
SURFACE	8 5/8"	24	J-55	1262'		600	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"	17	J-55	6644'		1100	1180'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 6648'

COMPLETION & TEST DATA BY PRODUCING FORMATION 202 MCLS

FORMATION	MCLISH
SPACING & SPACING ORDER NUMBER	NON SPACED 30116 (unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL
	6372-90'
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	716 bbls 30# KCL water 30,000 lbs 20/40 sand

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	1/31/2018
OIL-BBL/DAY	128
OIL-GRAVITY (API)	40
GAS-MCF/DAY	0
GAS-OIL RATIO CU FT/BBL	0
WATER-BBL/DAY	270
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	30
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	BOB GILMORE	DATE	3/26/2018	PHONE NUMBER	940-723-2166
P O BOX 2249	WICHITA FALLS TX	76307	bgilmore@sjoc.net		
ADDRESS	CITY	STA	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME SIGMON

WELL NO. 9

NAMES OF FORMATIONS	TOP
OSWEGO	6170'
MCLISH	6370'

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 5/25/2014

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☒ yes ☐ no

If yes, briefly explain below

Other remarks: Amended report including frac stimulation and retest of well.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	