## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35109224230001 **Completion Report** Spud Date: May 14, 2014

OTC Prod. Unit No.: Drilling Finished Date: May 26, 2014

1st Prod Date: June 07, 2014

Amended Completion Date: May 28, 2014

Recomplete Date: January 19, 2018

**Drill Type:** STRAIGHT HOLE

Well Name: SIGMON 9 Purchaser/Measurer:

Location: OKLAHOMA 32 11N 2W First Sales Date:

S2 NE NW SW 2232 FSL 990 FWL of 1/4 SEC

Amend Reason: FRAC STIMULATE WELL, RE-TEST

Derrick Elevation: 1275 Ground Elevation: 1291

STEPHENS & JOHNSON OPERATING CO 19113 Operator:

PO BOX 2249 811 6TH ST STE 300

WICHITA FALLS, TX 76307-2249

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement											
Type Size Weight Grade Feet PSI SAX Top of CMT											
CONDUCTOR	16	40	J-55	39		5	SURFACE				
SURFACE	8 5/8	24	J-55	1262		600	SURFACE				
PRODUCTION	5 1/2	17	J-55	6644		1100	1180				

				Liner						
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth		
	There are no Liner records to display.									

Total Depth: 6648

Packer							
Depth Brand & Type							
There are no Packer records to display.							

Plug								
Depth Plug Type								
There are no Plug	records to display.							

**Initial Test Data** 

June 04, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jan 31, 2018	MCLISH	128	40			270	PUMPING	30		

## **Completion and Test Data by Producing Formation**

Formation Name: MCLISH

Code: 202MCLS

Class: OIL

Spacing Orders							
Order No	Unit Size						
30116	UNIT						

Perforated Intervals							
From To							
6372	6390						

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments
716 BARRELS 30 POUNDS KCL WATER, 30,000
POUNDS 20/40 SAND

Formation	Тор
OSWEGO	6170
MCLISH	6370

Were open hole logs run? Yes Date last log run: May 25, 2014

Were unusual drilling circumstances encountered? Yes Explanation: AMENDED REPORT INCLUDING FRAC STIMULATION AND RE-TEST OF WELL

#### Other Remarks

There are no Other Remarks.

# FOR COMMISSION USE ONLY

1139232

Status: Accepted

June 04, 2018 2 of 2

Control   Cont	Comment   Comm	API 109-22423 *	PLEASE TYPE OR USE	BLACK INK ONLY						RIE	CI	TABIL
CONTRIBLATION PROPERTY  THE CF BELLIVED OPERATION  Frace stimulate well, releast.  COMPLETION REPORT  SPUIL DATE	MALFIELD PRINCE  Frac stimulate well, releat.  COMMETTION ROPERATION  Frac stimulate well, releat.  COMMISSION  Frac stimulate well, releat.  COMMISSION  Frac STORY BROCKETTON  FRACTION FRACTION  FRACTI	OTC PROD. 49119-0	1	1002A if recompletion o		Oil & Gas	s Conservation	on Division 52000		•	MAR 2	
TAILS PROPERTION    STRANGE PROPERTION   STRANGE   STRAN	MARCHER G.   BRANDS AT THE CONCRETE DATA OF STREET DATA OF STREET DATA OF SERVICE WILL STREET DATA OF SERVICE WI	ORIGINAL					• ·		00			
SPILO NATE   DIRECTIONAL FOLE	STREAM   DIRECTIONAL HOLE   DRECONTAL HOLE   STREAM   DRECONTAL HOLE   STREAM   DRECONTAL HOLE   STREAM   DRECONTAL HOLE   STREAM   DRECONTAL HOLE   DRECONTA	AMENDED (Reason)		te well, retest.						OKLAH	COMMI	ORPORATIO SSION
Commerce	ANTE   ANTENNES   AN	X STRAIGHT HOLE		HORIZONTAL HOLE	SPUD	DATE	5-14	-14			640 Acres	
OCHAHOMA   Sec 32   Twp 11   Ninet   ZW   Convertion   57,8 -14	OWN_CEPTION   STEED DATA   Sec 32   Invert 11N ROCE   2W   OWN_CEPTION   5/38-18   OWN_CEPTION   5/3		everse for bottom hole loc	ation			5-26	-14	-		<del>                                     </del>	
MASTER   SIGMON   WELL   No. 9   state 2022   PR.C. 09   990   RECOMP OATE   1/19/18   X   X   X   X   X   X   X   X   X	SIGNON   S				DATE	OF WELL	5-318	-14				
SZ 14 NE NE NW 14 SW 14 PS 2232   POLOF DATE   11/9/18   Largebus   Largebu	22 34 NE 144 NW 14 SW 144   St. 2232   VILL 856 990"   RECOMP DATE   1/19/18   W   X   X   X   X   X   X   X   X   X	LEASE		NA/ELI	COMF							
SERVICE   1275   Ground   1281   Laboute of forces   Service   S	INVALOR   1275   Grand   1291   Lebust (it Vision)   Complicity   Co			NO.			0-7-	14	w			
NO	DERIOR RECORD TECHNICATION OPERATING CO OFFICIO CONCOCCO CONTROL 19113-0  DERESS POBOX 2249  ITY WICHITA FALLS STATE TX ZIP 76307  WICHITA FALLS TX ZIP 76	ELEVATIO		2232 1/4 SEC 99			1/19	/18	`` <b> </b>	x		
ADDRESS P O BOX 2249  TOTY WICHITA FALLS  STATE TX 2P 76307  LOCATE WELL  COMPLETION TYPE  COMPLETION TYPE  COMPLETION TO THE STATE  TYPE  SIZE WEIGHT GRADE  CONTROLLED STATE  TYPE  SIZE WEIGHT GRADE  FEET PSI SAX TOP OF CMT  CONTROLLED STATE  TYPE  SIZE WEIGHT GRADE  CONTROLLED STATE  MITCHARDATE  PRODUCTION 5 5 1/2" 17 J-55 86844 1100 1180*  SIZE WEIGHT GRADE  TYPE  PRODUCTION 5 5 1/2" 17 J-55 86844 1100 1180*  SIZE WEIGHT GRADE  TYPE  PRODUCTION 5 5 1/2" 17 J-55 86844 1100 1180*  TOTAL  MITCHARDATE  PRODUCTION 5 5 1/2" 17 J-55 86844 1100 1180*  TYPE  PROCEED TYPE  PLUG @ TYPE  POTAL  FORMATION  MICLISH  MICLISH  MICLISH  MICLISH  MICLISH  MICLISH  TO FIVE TO  COMPLETION & TEST DATA BY PRODUCING FORMATION  OIL GATE WELL  ACCIONOLUME  TIG DISS JOB SOUTH  TIG DISS	### STEPHENS A JUNINSON OFERATION 1913-0    DORSES   P O BOX 2249	N Demck		,	1 -				-		<b>+</b>	
COMPLETION TYPE	MICHITA FALLS		IS & JOHNSON (	OPERATING CO	OTC/OCC (	PERATOR I	N 1911	3-0	-		-	
COMPLETION TYPE	CASTRIG & CENENT   Form 1020c must be attached)   X   SINGE ZONE	ADDRESS		P O BOX 2249		-			-			
COMPLETION TYPE  (AS INOLE 2DUE)  (I)	CASING a CORNET FORM 10026 must be stached)   TYPE   SIZE   WEIGHT   GRADE   FEET   PSI   SAX   TOP OF CMT   TYPE   SIZE   WEIGHT   GRADE   FEET   PSI   SAX   TOP OF CMT   TYPE   SIZE   WEIGHT   GRADE   FEET   PSI   SAX   TOP OF CMT   TYPE   SIZE   WEIGHT   GRADE   FEET   PSI   SAX   TOP OF CMT   TYPE   SIZE   WEIGHT   GRADE   FEET   PSI   SAX   TOP OF CMT   TYPE   GRADE   TYPE   TY	CITY WIC	HITA FALLS	STATE	TX	ZIP	763	07	L		LOCATE WE	
MULTIPLE FOXE   Application plate   CONDUCTOR   16"   40   J-55   39"   5 YD   SURFACE   COMMINGLED   Application plate   CONDUCTOR   16"   40   J-55   1262"   600   SURFACE   Application plate   CONDUCTOR   16"   40   J-55   1262"   600   SURFACE   Application plate   CONDUCTOR   16"   40   J-55   1262"   600   SURFACE   MTERMEDIATE	MILETRIE ZONE   Application Date   Application Da	COMPLETION TYPE		CASING & CEMENT	(Form 100	2C must be	attached)			'	LOOA!L WL	
Application Date	Application Date   CONDUCTOR   16"   40   J-55   39"   5 YD   SURFACE	X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	F	EET	PSI	SAX	TOP OF CMT
SURFACE 8 5/8" 24 J-55 1262 600 SURFACE Application Date	DOMINISTED   Application Date			CONDUCTOR	16"	40	J-55	:	39'		5 YD	SURFACE
NOTERIAN SET OF THE PRODUCTION STORY PRO	DIATION CRETON ORDER CREASED DENSITY CREATED CREASED DENSITY CREATED C	COMMINGLED		SURFACE								ļ
PRODUCTION 5 1/2" 17 J-55 6644' 1100 1180'  INFR  BRAND & TYPE PLUG @ TYPE TOTAL BOATCH TOTAL BOAT	PRODUCTION 5 1/2" 17 J.55 6644" 1100 1180  RORER NO  LINER  PRODUCTION 5 1/2" 17 J.55 6644" 1100 1180  LINER  PRODUCTION 5 1/2" 17 J.55 6644" 1100 1180  RORER NO  LINER  PLUG © TYPE  PLUG © TYPE PLUG © TYPE  TYPE  PLUG © TYPE  PLUG © TYPE  PLUG © TYPE  PLUG © TYPE  TYPE  PLUG © TYPE  PLUG © TYPE  TYPE  TYPE  TYPE  PLUG © TYPE  TYPE  PLUG © TYPE  TYPE  TYPE  TYPE  TYPE  PLUG © TYPE  TYPE  TYPE  PLUG © TYPE  TU	LOCATION			0 0/0	27	3-33					SONTAGE
DACKER @ BRAND & TYPE PLUG @ TYPE PLUG & T	LINER  LINER  PLUG © TYPE PLUG											
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG & T	ACKER @ BRAND & TYPE PLUG @ TYPE PLUG & TY	ORDER NO.			5 1/2"	1/	J-55	6	544'		1100	1180'
ACCIONOLUME  THE PLUG® TYPE PLUG®	COCRE © BRAND & TYPE PLUG © TYPE PLUG © TYPE ONDETTION & TEST DATA BY PRODUCING FORMATION & TEST DATA BY PRODUCING			LINER								
COMPLETION & TEST DATA BY PRODUCING FORMATION  MCLISH  SPACING & SPACING  NON SPACED 30 116 (LANI)  PERFORATED  NON SPACED 30 116 (LANI)  DIE, COMM DIE, SWC  6372-90'  PERFORATED  NTERVALS  ACIDAVOLUME  716 DIBS 30# KCL  Water  717 DIBS 30 W CL  Water  718 DIBS 30# KCL  Water  718 DIBS 30# KCL  Water  719 DIBS 30# KCL  Water  710 DIBS 20/40  Sand  MITIAL TEST DATA  OIL Allowable (165:10-17-7)  OR  OIL Allowable (165:10-17-7)	MIN Gas Allowable (165:10-17-7)  ASS DIG MAN DISTRICT DATA BY PRODUCING FORMATION 202 MCC L S  ORMATION MCLISH  REPORTED  AND SPACED 30/16 (unit)  ASS OIL Gas Dy. Inj.  GREATINE TERRATION THE TREATMENT 30,000 lbs 20/40 sand selection with the data and facts stated herein to be true, correct, and complete to the best of more states and an authorized by my cramation and street on the formations gridled through and selection, with the data and facts stated herein to be true, correct, and complete to the best of whome powers and selection, wather power of both true for province and selection, with the data and facts stated herein to be true, correct, and complete to the best of mine search and submitted provinced and selection, with the data and facts stated herein to be true, correct, and complete to the best of this report and an authorized by my cramation and selection, with the data and facts stated herein to be true, correct, and complete to the best of this report and an authorized by my cramation and selection, with the data and facts stated herein to be true, correct, and complete to the best of this report and an authorized by my cramation and selection, with the data and facts stated herein to be true, correct, and complete to the best of this report and an authorized by my cramation and selection, with the data and facts stated herein to be true, correct, and complete to the best of the report and an authorized by my cramation and selection, with the data and facts stated herein to be true, correct, and complete to the best of the report and an authorized by my cramation and selection, with the data and facts stated herein to be true, correct, and complete to the best of the report and an authorized by my cramation and selection.  BOB GILMORE  BOB G			PLUG @	TYPE		PLUG @	т	YPE			6648'
PERFORMATION MCLISH  SPACING & SPACING  NON SPACED  301/6 (unit)  OIL  01L  02 Fruce Fo  CASS OI, Sep. 07, 19, 10  DISP, Comm Disp, Sve  6372-90'  03 Fracture  6372-90'  PERFORATED  INTERVALS  ACIDIVOLUME  716 bbis 30# KCL  Water  30,000 lbs 20/40  Sand  Min Gas Allowable (165:10-17-7)  OR  OIL A	REMATION MCLISH  Reported  NON SPACED 30 III (Unit)  TO Fruc For  ASS Oil Gas Dy, Inj.  Isp. Comm Disp. Svc  6372-90'  CRECORATED TERVALS  CRECORATED TERVALS  CRECORATED TERVALS  Min Gas Allowable (165:10-17-7)  OR OIL Min Gas Allowable (165:10-1				TYPE		PLUG@_	т	YPE			
SPACING & SPACING ORDER NUMBER CLASS: OR, Sa, Dry, Inj. Disp, Comm Disp, Svc  G372-90'  G372-90'  G372-90'  G372-90'  G372-90'  G372-90'  ACIDA/OLUME  716 bbis 30# KCL Water FRACTURE TREATMENT Fluids/Prop Amounts)  Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date  NITIAL TEST DATA  OII Allowable (165:10-13-3)  NITIAL TEST DATE  1/31/2018 DIL-GRAVITY (AP)  40  ASS SUBMITTED  ASS SUBMITTED  ASS SUBMITTED  ANAIE (PRINT OR PRESSURE 30  CHOKE SIZE  — CHOKE SIZE —	PACING & SPACING RODER NUMBER ASS OR, Gas, Dry, Inj. Isip, Comm Disp, Svc  G372-90'  GREFORATED  TERVALS  CIDVOLUME  716 bbls 30# KCL Water  ACTURE TREATMENT Udds/Prop Amounts)  Min Gas Allowable (166:10-17-7)  OII Allowable (166:10-17-7)  Gas Purchaser/Measurer First Sales Date  ITIAL TEST DATA  OII Allowable (166:10-13-3)  ITIAL TEST DATE  1/31/2018  L-BRUDAY 128  L-GRAVITY (API) 40  ASS SUBBNITTED  ASSUBBNITTED  ANDRING OF FLOWING PUMPING  ITIAL SHUTIN PRESSURE  OW TUBING PRESSURE  BOB GILMORE  BOB GILMORE  RAME (PRINT OR TYPE)  ANAME (PRINT OR TYPE)  DATE PHONE NUMBER  BOB GILMORE  NAME (PRINT OR TYPE)  DATE PHONE NUMBER  BOB GILMORE  NAME (PRINT OR TYPE)  DATE PHONE NUMBER  BOB GILMORE  NAME (PRINT OR TYPE)  DATE PHONE NUMBER  BOB GILMORE  NAME (PRINT OR TYPE)  DATE PHONE NUMBER	FORMATION		KMATION 202 TV	icus					<u> </u>	0	, /
ORDER NUMBER  CLASS DR, Gas DP, IN, Disp, Comm Disp, Svc  6372-90'  6372-90'  716 bbls 30# RCL Water  716 bbls 30# RCL Water  70 Band  716 bbls 2040  Sand	RORENIMBER ASS OIL GAS. Dry, Inj. sp. Comm Disp. Svc  6372-90'  SRFORATED TERVALS  CID/VOLUME  716 bbls 30# KCL Water 30,000 lbs 20/40 Sand  Min Gas Allowable (166:10-17-7) OR OIL ALL TEST DATE (1/31/20/18) LBBUDAY 128 LBBUDAY 128 LGRAVITY (API) 40 ASS SUBMITTED  ASS SUBMITTED  ASS SUBMITTED  AND SUBMITTED  MINING OR FLOWING PUMPING TITLA LISHUTH PRESSURE OWN TUBING PRESSURE OWN TUBING PRESSURE  RECORD of the formations dilled through, and fertinent romarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization make liber part of thing was prepared by	SPACING & SPACING									Ke	ported
DIEGRACTURE TREATMENT FRACTURE TREATMENT FRIdds/Prop Amounts)  Min Gas Allowable (165:10-17-7)  OII Allowable (165:10-17-7)  OII Allowable (165:10-13-3)  MINTAL TEST DATA OII Allowable (165:10-13-3)  NITIAL TEST DATE 1/31/2018  DIL-BBL/DAY 128  DIL-BBL/DAY 128  DIL-BBL/DAY 128  DIL-BBL/DAY 270  DASS-OIL RATIO CU FT/BBL 0  DASS-MCF/DAY 0  GAS-OIL RATIO CU FT/BBL 0  DASS-MCF/DAY 270  DASS-OIL RATIO CU FT/BBL 30  DASS-DIC	SIGNATURE  SIGNATURE  FOR BORD Size  OIL  6372-90'  6372-90'  6372-90'  716 bbls 30# KCL  water  30,000 lbs 20/40  sand  Min Gas Allowable (165:10-17.7)  OR OII Allowable (165:10-17.7)  OR OII Allowable (165:10-17.7)  OR First Sales Date  AS SUBMITED  AS SUBMITED  ATER-BBLDAY 128  L-GRAVITY (AP) 40  AS-OIL RATIO CU FT/BBL 0  AS SUBMITED  MIN GO R FLOWING PUMPING  TITLAL TEST DATE 1/31/2018 0  AS SUBMITED  MIN GO R FLOWING PUMPING  TITLAL TEST DATE 1/31/2018 0  AS SUBMITED  MIN GO R FLOWING PUMPING  TITLAL TEST DATE 1/31/2018 0  AS SUBMITED  MIN GO R FLOWING PUMPING  TITLAL SHOTLIN PRESSURE 0  OW TUBING PRESSURE 0  OW TUBING PRESSURE 0  WICH THAT SHOTLIN PRESSURE 0  DOWN TUBING PRESSURE 0  WICH THAT SHOTLIN PRESSURE 0  BOB GILMORE 3/26/2018 940-723-2166  BOB GILMORE 0  JAZE PIONE NUMBER  DATE PIONE NUMBER	ORDER NUMBER	-NON SPACED	30116 W	nit)						to	o Frac Fac
PERFORATED INTERVALS  ACID/VOLUME  716 bbls 30# KCL water 30,000 lbs 20/40 sand	TITIAL TEST DATA  Min Gas Allowable (185:10-17-7) Gas Purchaser/Measurer First Sales Date  Min Last DATA  OI Allowable (185:10-13-3)  ITIAL TEST DATA  OI Allowable (185:10-13-3)  ITIAL TEST DATA  ITIAL TEST DATA  OI Allowable (185:10-13-3)  ITIAL TEST DATA  ON AS SUBBRITTED  ASS SUBBRITTED  ASS SUBBRITTED  ASS SUBBRITTED  AND ASSOLIA THO CU FT/BBL  O AND ASSOLIA THO CU FT/BBL  O WITHING OR FLOWING  PUMPING  ITIAL SHUT-IN PRESSURE  ONE SIZE  OWN TUBING PRESSURE  RECORD of the Contents of this report and am authorized by my organization make the part of the making and facts stated herein to be true, correct, and complete to the best of my knowledge and belief BOB GILMORE  POBOX 2249  WICHITA FALLS TX 76307  bgilmore@sjoc.net		OIL									
ACID/VOLUME  716 bbls 30# KCL Water 30,000 lbs 20/40 Sand  Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date  NITIAL TEST DATA NITIAL TEST DATE 1/31/2018 DIL-BBL/DAY 128 DIL-GRAVITY (API) 40 DAS-MCF/DAY 0 BAS SUBMITTED  PUMPING OR FLOWING PUMPING PUMPING OR FLOWING PUMPING NITIAL SHUT-IN PRESSURE 30 DIL-GRAVITY (API) A record of the formations drilled through, and oritinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make the more with was prepared by or under my supervision and direction, with the data and facits stated herein to be true, correct, and complete to the best of my knowledge and belief BOB GILMORE  NAME (PRINT OR TYPE) DATE PHONE NUMBER PO BOX 2249 WICHITA FALLS TX 76307 bgillmore@sjoc.net	TERVALS  CIDIVOLUME  716 bbls 30# KCL  Water  30,000 lbs 20/40  Sand  Min Gas Allowable (165:10-17-7)  OR Oil Allowable (165:10-13-3)  Min Gas Purchaser/Measurer First Sales Date  Min Gas Allowable (165:10-13-3)  Min Gas Allowable (165:10-13-3)  AGRAVITY (API)  40  ASSOCIA RATIO CU FT/BBL  OATER-BBLOAY  OATER-BBLOAY  270  MPING OR FLOWING  PUMPING  MPING OR FLOWING  MPING OR FLOWING  PUMPING  MPING OR FLOWING  MPING OR FLO		6372-90'									
ACID/VOLUME  716 bbls 30# KCL  Water 30,000 lbs 20/40 sand  Min Gas Allowable (166:10-17-7) Gas Purchaser/Measurer First Sales Date  NITIAL TEST DATA Oil Allowable (166:10-13-3)  NITIAL TEST DATE 1/31/2018  DILEBILDAY 128  DILEGRAVITY (API) 40  SAS-MCFOAY 0 BAS-SUBRITTED  PUMPING NITIAL TRATIO CU FT/BBL OVATER-BBLIDAY 270  PUMPING OF FLOWING PUMPING NITIAL SHUT-IN PRESSURE 30  AR record of the formations drilled through, and forment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make the most was prepared by your organization on make the most while was prepared by your organization on make the most while was prepared by your organization on make the most while was prepared by your organization on make the most was prepared by your organization on make the most was prepared by your organization.  Record of the formations drilled through, and forment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make the most was prepared by your organization.  Record of the formations drilled through, and forment remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization on make the most was prepared by your organization.  ROB BILMORE  NAME (PRINT OR TYPE)  DATE PHONE NUMBER  DO BOX 2249  WICHITA FALLS TX 76307  Bog Bilmore Signo. net	ACTURE TREATMENT Water 30,000 lbs 20/40 sand	PERFORATED										
The bilds 30 # KCL water 30,000 lbs 20/40 sand    Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date  Min Gas Allowable (165:10-13-3)  NITIAL TEST DATA OII Allowable (165:10-13-3)  NITIAL TEST DATE 1/31/2018  DIL-BRAVITY (API) 40  DAS-MCF/DAY 0  GAS-OIL RATIO CU FT/BBL 0  WATER-BBUDAY 270  DUMPING PLOWING PUMPING  WITHAL SHUT-IN PRESSURE 30  A record of the formations drilled through, and Jertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make the most of the formations drilled through, and Jertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make the most of the formations drilled through, and Jertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of the formations drilled through and performance of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of the formations drilled through and performance of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of th	The bbls 30# KCL water 30,000 lbs 20/40 sand  Min Gas Allowable (165:10-17-7) OR First Sales Date  TITIAL TEST DATA Oil Allowable (165:10-13-3)  ITIAL TEST DATE 1/31/2018 L-BBL/DAY 128 L-GRAVITY (AP) 40 AS-Oil RATIO CU FT/BBL 0 ASSOUR PUMPING  ITIAL STUDING PUMPING PUMPING  ONE SIZE OW TUBING PRESSURE  Tecord of the formations drilled through, and Pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization make the profession of the formations drilled through, and Pertinent remarks are presented on the reverse. BOB GILMORE SIGNATURE PO BOX 2249 WICHITA FALLS TX 76307 bgilmore@sjoc.net	INTERVALS										
The bilds 30 # KCL water 30,000 lbs 20/40 sand    Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date  Min Gas Allowable (165:10-13-3)  NITIAL TEST DATA OII Allowable (165:10-13-3)  NITIAL TEST DATE 1/31/2018  DIL-BRAVITY (API) 40  DAS-MCF/DAY 0  GAS-OIL RATIO CU FT/BBL 0  WATER-BBUDAY 270  DUMPING PLOWING PUMPING  WITHAL SHUT-IN PRESSURE 30  A record of the formations drilled through, and Jertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make the most of the formations drilled through, and Jertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make the most of the formations drilled through, and Jertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of the formations drilled through and performance of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of the formations drilled through and performance of the contents of this report and am authorized by my organization or make the most of the formations drilled through and performance of th	The bbls 30# KCL water 30,000 lbs 20/40 sand  Min Gas Allowable (165:10-17-7) OR First Sales Date  TITIAL TEST DATA Oil Allowable (165:10-13-3)  ITIAL TEST DATE 1/31/2018 L-BBL/DAY 128 L-GRAVITY (AP) 40 AS-Oil RATIO CU FT/BBL 0 ASSOUR PUMPING  ITIAL STUDING PUMPING PUMPING  ONE SIZE OW TUBING PRESSURE  Tecord of the formations drilled through, and Pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization make the profession of the formations drilled through, and Pertinent remarks are presented on the reverse. BOB GILMORE SIGNATURE PO BOX 2249 WICHITA FALLS TX 76307 bgilmore@sjoc.net											
Water 30,000 lbs 20/40 sand  Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer First Sales Date  MITIAL TEST DATA OII Allowable (165:10-13-3)  NITIAL TEST DATE 1/31/2018  DIL-SBU/DAY 128  DIL-SBU/DAY 128  DIL-SBU/DAY 0 Gas Purchaser/Measurer First Sales Date  ASS-MCF/DAY 0 Gas SUBMITTED  ASS-MCF/DAY 0 Gas Purchaser/Measurer First Sales Date  ASS SUBMITTED  ASS SUBMITTED  ASS SUBMITTED  ANATER-BBL/DAY 270  PUMPING OR FLOWING PUMPING  NATER-BBL/DAY 270  PUMPING OR FLOWING PUMPING  NITIAL SHUT-IN PRESSURE 30  CHOKE SIZE  LOW TUBING PRESSURE  A Record of the formations drilled throught, and britinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization or make bisers of the formations drilled through and belief or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief or under my supervision and direction, with the d	Min Gas Allowable (166:10-17-7) Gas Purchaser/Measurer First Sales Date    Min Gas Allowable (166:10-17-7) Gas Purchaser/Measurer   First Sales Date	ACID/VOLUME										
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BOB GILMORE  SIGNATURE  P O BOX 2249  WICHITA FALLS TX 76307  BOB GILMORE  SIGNATURE  P O BOX 2249  WICHITA FALLS TX 76307  BOB GILMORE  SIGNATURE  P O BOX 2249  WICHITA FALLS TX 76307  Bogilmore@sjoc.net	BOB GILMORE  SIGNATURE  P O BOX 2249  WICHITA FALLS TX 76307  SIGNATURE  BOB GILMORE  NAME (PRINT OR TYPE)  DATE  PHONE NUMBER  Description of the best of my knowledge and belief  DATE  PHONE NUMBER  Description of the best of my knowledge and belief  BOB GILMORE  NAME (PRINT OR TYPE)  DATE  PHONE NUMBER  Description of the best of my knowledge and belief  DATE  PHONE NUMBER  Description of the best of my knowledge and belief  SIGNATURE  PO BOX 2249  WICHITA FALLS TX 76307  bgilmore@sjoc.net	<del> </del>										
BOB GILMORE   3/26/2018   940-723-2166     SIGNATURE	BOB GILMORE         3/26/2018         940-723-2166           SIGNATURE         NAME (PRINT OR TYPE)         DATE         PHONE NUMBER           P O BOX 2249         WICHITA FALLS TX 76307         bgilmore@sjoc.net	A record of the formations drille o make this report, which was p	d through, and ertinent re- repaired by me or under my	marks are presented on the y supervision and direction	reverse. I d	eclare that I	have knowled	ge of the co	ontents of th	nis report and a	m authorized	by my organization
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bgiiriole@ajuc.riet	Approx.		· <del>-</del> ·		AME (PRIN	T OR TYPE	)	<del></del>		DATE	PH	
	ADDRESS CITY STA ZIP EMAIL ADDRESS				TX	76307			b	gilmore@s	joc.net	

### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD SIGMON LEASE NAME Give formation names and tops, if available, or descriptions and thickness of formations WELL NO. drilled through. Show intervals cored or drillstem tested. NAMES OF FORMATIONS FOR COMMISSION USE ONLY TOP **OSWEGO** 6170' ITD on file TYES MCLISH 6370' APPROVED DISAPPROVED 2) Reject Codes \_\_X\_yes \_\_\_\_no Were open hole logs run? 5/25/2014 Date Last log was run X no at what depths? Was CO<sub>2</sub> encountered? Was H₂S encountered? yes at what depths? Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: Amended report including frac stimulation and retest of well. 640 Acres **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL Measured Total Depth BHL From Lease, Unit, or Property Line: True Vertical Depth BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL Depth of Radius of Turn Direction Total Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Direction must be stated in degrees azimuth.

If more than three drainholes are proposed, attach a

Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres							
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LATERAL #2 RGE COUNTY Spot Location 1/4 Feet From 1/4 Sec Lines FWL FSL Total Depth of Radius of Turn Deviation Length Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pr	operty Line:	