

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256940000

Completion Report

Spud Date: September 20, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 03, 2017

1st Prod Date: February 02, 2018

Completion Date: January 31, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LINCOLN NORTH UNIT 119-2HO

Purchaser/Measurer:

Location: KINGFISHER 10 17N 6W
NW SW SW SE
345 FSL 275 FWL of 1/4 SEC
Latitude: 35.9570859 Longitude: -97.825919769
Derrick Elevation: 0 Ground Elevation: 1054

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			114		10	SURFACE
SURFACE	9 5/8	36	J-55	412		300	SURFACE
PRODUCTION	7	29	P-110	6858		280	4850

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4025	0	260	6350	10375

Total Depth: 10432

Packer	
Depth	Brand & Type
6129	MODEL R

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 01, 2018	OSWEGO	62	40.5			579	FLOWING		OPEN	150

Completion and Test Data by Producing Formation														
Formation Name: OSWEGO	Code: 404OSWG	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;">Spacing Orders</td> <td colspan="2" style="text-align: center;">Perforated Intervals</td> </tr> <tr> <td style="width: 50%; text-align: center;">Order No</td> <td style="width: 50%; text-align: center;">Unit Size</td> <td style="width: 50%; text-align: center;">From</td> <td style="width: 50%; text-align: center;">To</td> </tr> <tr> <td style="text-align: center;">119269</td> <td style="text-align: center;">UNIT</td> <td style="text-align: center;">7002</td> <td style="text-align: center;">10200</td> </tr> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	119269	UNIT	7002	10200
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Formation	Top
COTTAGE GROVE	5681
CHECKERBOARD	6055
BIG LIME	6310
2ND OSWEGO	6400
3RD OSWEGO	6423
4TH OSWEGO	6455

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL'S PRODUCING INTERVAL IS AT A LEGAL DISTANCE FROM THE UNIT BOUNDARY.

Lateral Holes
<p>Sec: 15 TWP: 17N RGE: 6W County: KINGFISHER</p> <p>SW SW NW SE</p> <p>1640 FSL 232 FWL of 1/4 SEC</p> <p>Depth of Deviation: 5922 Radius of Turn: 957 Direction: 180 Total Length: 3553</p> <p>Measured Total Depth: 10432 True Vertical Depth: 6470 End Pt. Location From Release, Unit or Property Line: 232</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1138974

API NO. 073-25694
OTC PROD. UNIT NO. Merge #1692

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 02 2018

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

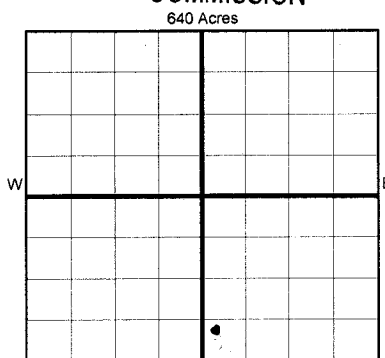
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	10	TWP	17N	RGE	06W
LEASE NAME	Lincoln North Unit			WELL NO.	119-2H0		
NW 1/4 SW 1/4 SW 1/4 SE 1/4	FSL of 1/4 SEC		345'	FWL OF 1/4 SEC	275'		
ELEVATION N Derrick	Ground	1054'	Latitude (if known)	35.9570859		Longitude (if known)	97.825919769
OPERATOR NAME	Hinkle Oil & Gas, Inc.			OTC/OCC OPERATOR NO.	21639		
ADDRESS	5600 N. May Avenue, Suite 295						
CITY	Oklahoma City	STATE	OK	ZIP	73112		

SPUD DATE 9/20/2017
DRLG FINISHED DATE 10/3/2017
DATE OF WELL COMPLETION 1/31/2018
1st PROD DATE 2/2/2018
RECOMP DATE _____



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date _____
COMINGLED
Application Date _____
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			114'		10 yds	Surf.
SURFACE	9 5/8"	36#	J-55	412'		300	Surf.
INTERMEDIATE							
PRODUCTION	7"	29#	P110	6858'		280	4850'
LINER	4 1/2"	13.5#	P110	6350'-10,375'		260	6350'
TOTAL DEPTH							10,432'

PACKER @ 6129' BRAND & TYPE Mod. R PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego						
SPACING & SPACING ORDER NUMBER	119269 (unit)						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
	7002' - 10,200'						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	138571 Bbl SI. Wtr						
	943400# 30/50 Sd						
	482916 G. 15% HCL						

Monitor
Report to Frac Focus

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer _____
OR _____ First Sales Date _____
Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

INITIAL TEST DATE	3/1/2018						
OIL-BBL/DAY	62						
OIL-GRAVITY (API)	40.5						
GAS-MCF/DAY	0						
GAS-OIL RATIO CU FT/BBL	0						
WATER-BBL/DAY	579						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	N/A						
CHOKE SIZE	Open						
FLOW TUBING PRESSURE	150						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Bruce A. Hinkle	DATE	3/1/18	PHONE NUMBER	405-848-0924
ADDRESS	5600 N. May Avenue, Suite 295	CITY	Oklahoma City	STATE	OK
		ZIP	73112	EMAIL ADDRESS	Laurahinkle@hoagi.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? yes X no

Date Last log was run _____

Was CO₂ encountered? yes X no at what depths? _____

Was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid with a thick vertical line down the center and a thick horizontal line across the middle, dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1										
SEC	15	TWP	17N	RGE	06W	COUNTY Kingfisher				
Spot Location		SW 1/4		NW 1/4		SE 1/4		Feet From 1/4 Sec Lines	FSL 1640	FWL 232
Depth of Deviation		5922'		Radius of Turn		957'		Direction 180 South	Total Length	3553'
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
10,432'				6470'		190' 232				

LATERAL #2							
SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL	
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			