

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073252700002

**Completion Report**

Spud Date: March 25, 2016

OTC Prod. Unit No.: 073-222827-0-0000

Drilling Finished Date: October 15, 2017

1st Prod Date: January 06, 2018

Completion Date: January 02, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: RUSSELL 1H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 29 17N 7W  
NW NW NW NW  
240 FNL 290 FWL of 1/4 SEC  
Latitude: 35.92694 Longitude: -97.97772  
Derrick Elevation: 1142 Ground Elevation: 1118

First Sales Date: 01/06/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	654292		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1485		410	SURFACE
INTERMEDIATE	7	29	P-110	8166		405	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	11118	0	745	7467	18585

**Total Depth: 18585**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 17, 2018	MISSISSIPPIAN (LESS CHESTER)	660	40	1529	2317	2086	FLOWING	1000	64	464

Completion and Test Data by Producing Formation											
Formation Name: MISSISSIPPIAN (LESS CHESTER)											
Code: 359MSNLC											
Class: OIL											
<div><div><div>Spacing Orders</div><table><tr><th>Order No</th><th>Unit Size</th></tr><tr><td>654181</td><td>MULTIUNIT</td></tr><tr><td>653506</td><td>640</td></tr></table></div><div><div>Perforated Intervals</div><table><tr><th>From</th><th>To</th></tr><tr><td>8235</td><td>18418</td></tr></table></div></div>		Order No	Unit Size	654181	MULTIUNIT	653506	640	From	To	8235	18418
Order No	Unit Size										
654181	MULTIUNIT										
653506	640										
From	To										
8235	18418										
<div><div><div>Acid Volumes</div><table><tr><td>15% HCL = 392 BBLS</td></tr></table></div><div><div>Fracture Treatments</div><table><tr><td>TOTAL FLUIDS = 596,727 BBLS TOTAL PROPPANT= 14,633,860 LBS</td></tr></table></div></div>		15% HCL = 392 BBLS	TOTAL FLUIDS = 596,727 BBLS TOTAL PROPPANT= 14,633,860 LBS								
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	7838

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN SUBMITTED. LOCATION EXCEPTION - 666388 ORDER GRANTING EXTENSION OF TIME, MULTIUNIT - 666578 ORDER GRANTING EXTENSION OF TIME.

Lateral Holes
Sec: 17 TWP: 17N RGE: 7W County: KINGFISHER  NE NW NW NW  48 FNL 403 FWL of 1/4 SEC  Depth of Deviation: 7600 Radius of Turn: 750 Direction: 1 Total Length: 10183  Measured Total Depth: 18585 True Vertical Depth: 7852 End Pt. Location From Release, Unit or Property Line: 48

FOR COMMISSION USE ONLY
Status: Accepted
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