

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35015201600002

Completion Report

Spud Date: September 08, 1970

OTC Prod. Unit No.:

Drilling Finished Date: November 30, 1970

Amended

1st Prod Date:

Amend Reason: TEMPORARILY ABANDON WELLBORE

Completion Date: November 30, 1970

Recomplete Date: March 28, 2018

Drill Type: STRAIGHT HOLE

Well Name: NE VERDEN UNIT 8-1

Purchaser/Measurer:

Location: CADDO 36 9N 9W
C SE SE
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1195

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			70			
SURFACE	8 5/8	24	J-55	1254		700	SURFACE
PRODUCTION	5 1/2	15, 17	N-80	10110		400	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10122

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9460	CIBP
9960	CIBP
10069	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MARCHAND Code: 405MRCD Class: TA

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
UNIT		9499	10045
Acid Volumes		Fracture Treatments	
N/A		N/A	

Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERT WELL TO PRODUCING STATUS, RU WIRELINE. 20' CEMENT WAS BAIL DUMPED ON TOP OF EACH CIBP SET. FORM 1072 HAS BEEN SUBMITTED TO CANCEL INJECTION ORDER NUMBER 461462. A FORM 1003A WILL BE FILED WITH DISTRICT OFFICE.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139222</div>

RECEIVED

MAR 28 2018

Form 1002A
Rev. 2009

API NO. 015-20160
OTC PROD
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 185-10-3-25

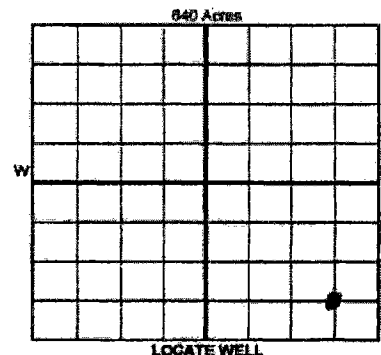
OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED
Reason Amended: **CONVERT & TA WELLBORE**
TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CADDO	SEC	36	TWP	9N	RGE	9W
LEASE NAME	N.E. VERDEN UNIT (NEVU)			WELL NO.	8-1		
1/4 C	1/4 SE	1/4 SE	1/4	FSL	660	FWL OF 1/4 SEC	1980
ELEVATION	Derrick FL		Ground	1195	Latitude If Known	Longitude If Known	
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC				OTC/OCC OPERATOR NO.	22220-0	
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON		STATE	TX		ZIP	77046



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor	16			70			
Surface	8-5/8	24	J-55	1254		700	SURF
Intermediate							
Production	5-1/2	15,17#	N-80	10110		400	
Liner							

PACKER @ _____ BRAND & TYPE _____ PLUG @ 9980 TYPE CIBP PLUG @ 10069 TYPE PBTD TOTAL DEPTH 10122
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ 9460 TYPE CIBP

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MARCHAND					
SPACING & SPACING	UNIT					
ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY TA					
PERFORATED INTERVALS	9499					
	10045					
ACID/VOLUME	NA					
FRACTURE TREATMENT (Fluids/Prop Amounts)	NA					

☐ Oil Allowable
(185-10-13-3)

☐ Minimum Gas Allowable
(185-10-17-7)

Gas Purchaser/Measurer

1st Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	TA
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joyce A. Williams
SIGNATURE

JOYCE A WILLIAMS

3/27/2018

713-548-1070

9 GREENWAY PLAZA, SUITE 1300

HOUSTON

TX

77046

jwilliams@sheridanproduction.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE PREVIOUS RECORD	

2) Reject Codes

Were unusual drilling circumstances encountered? yes X no
If yes, briefly explain below:

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OKLAHOMA
CORPORATION COMMISSION
DUNCAN OFFICE

640 Acres

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Dist. From Lease, Unit, or Property Line:	

LATERAL #1								
SEC	TWP	RGE	COUNTY					
Spot Location		1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Feet From 1/4 Sec Lines
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	FSL
			FWL

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	