

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017249840001

**Completion Report**

Spud Date: June 09, 2017

OTC Prod. Unit No.: 0172225400000

Drilling Finished Date: August 08, 2017

1st Prod Date: October 19, 2017

Completion Date: October 19, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: ROSEWOOD 16-12-7 2H

Purchaser/Measurer: ENLINK OKLAHOMA GAS  
PROCESSING

First Sales Date: 10-19-2017

Location: CANADIAN 16 12N 7W  
NE SW SW SW  
480 FSL 620 FWL of 1/4 SEC  
Derrick Elevation: 1400 Ground Elevation: 1377

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350  
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677710		674423	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		9.625	40	L80	1502		571	SURFACE
INTERMEDIATE		7	29	P110	9275		302	6475

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	14	P110	5674	0	532	9116	14790

**Total Depth: 14790**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 27, 2017	MISSISSIPPIAN	405	50.8	3967	9795	686	GAS LIFT	3575	64/64	1378

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
660608	640	10089	14714
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1320 BBLS		FLUID VOLUME 329,657 BBLS PROP VOLUME 11,731,165 LBS	

Formation	Top
MISSISSIPPIAN	9506

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 16 TWP: 12N RGE: 7W County: CANADIAN NE NW NE NW 182 FNL 1852 FWL of 1/4 SEC Depth of Deviation: 9347 Radius of Turn: 574 Direction: 2 Total Length: 5520 Measured Total Depth: 14790 True Vertical Depth: 9747 End Pt. Location From Release, Unit or Property Line: 182

FOR COMMISSION USE ONLY	
Status: Accepted	1138124