

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35103247360000

Completion Report

Spud Date: March 02, 2018

OTC Prod. Unit No.:

Drilling Finished Date: March 10, 2018

1st Prod Date:

Completion Date: March 10, 2018

Drill Type: STRAIGHT HOLE

Well Name: WILLIAMS 5-3

Purchaser/Measurer:

Location: NOBLE 3 23N 1W
SE NW SW NW
1678 FNL 466 FWL of 1/4 SEC
Latitude: 36.502235731 Longitude: -97.299004802
Derrick Elevation: 1026 Ground Elevation: 1021

First Sales Date:

Operator: K3 OIL & GAS OPERATING COMPANY 24093

24900 PITKIN RD STE 305
THE WOODLANDS, TX 77386-1973

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	23	BX 42	470		300	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4900

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Formation Name: N/A

Code:

Class: DRY

Formation	Top
AVANT	2264
LAYTON	2578
CHECKERBOARD	3036
BIG LIME	3139
OSWEGO	3273
SKINNER	3428
PINK	3469
RED FORK	3501
MISSISSIPPI	3679

Were open hole logs run? Yes

Date last log run: March 08, 2018

Were unusual drilling circumstances encountered? Yes

Explanation: STICKING ABOVE MISSISSIPPI IN
LOGGING AND TESTING

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139199

Status: Accepted

API NO. **35-103-24736**
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

MAR 21 2018

OKLAHOMA CORPORATION
COMMISSION

640 Acres

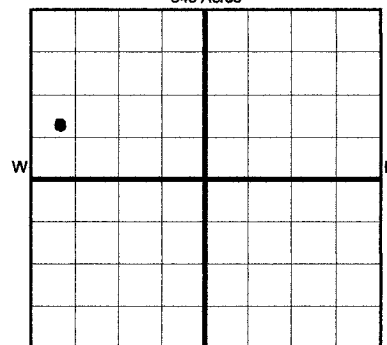
☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Noble	SEC	03	TWP	23N	RGE	1W	SPUD DATE	03/02/2018
LEASE NAME	Williams				WELL NO.	5-3		DRLG FINISHED DATE	03/10/2018
SE 1/4 NW 1/4 SW 1/4 NW 1/4	ENL OF 1/4 SEC		1678	FWL OF 1/4 SEC	466		DATE OF WELL COMPLETION	03/10/2018	
ELEVATION Derrick FL	1026	Ground	1021	Latitude (if known)	36.50223573		1st PROD DATE	P&A	
OPERATOR NAME				K3 Oil & Gas Operating Company				OTC/OCC OPERATOR NO.	24093
ADDRESS				24900 Pitkin RD, Ste 305					
CITY				The Woodlands		STATE	TX	ZIP	77386



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	23#	BX 42	470'		300	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH

4900

Per
Plugging
Report

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	N/A						
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	John A. Rigas	DATE	3/19/2018	PHONE NUMBER	832.813.8496
24900 Pitkin RD #305	Thw Woodlands TX 77386	john.rigas@k3oil.com			
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Avnt	-2,264
Layton	-2,578
CCKB	-3036
Big Lime	-3,139
OSW	-3,273
Skinner	-3,428
Pink	-3,469
Redfork	-3,501
Miss	-3,679

LEASE NAME Williams WELL NO. 5-3

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 3/8/2018

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☒ yes ☐ no

If yes, briefly explain below _____

Other remarks: sticking above Miss in logging and testing

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Measured Total Depth				True Vertical Depth		Feet From 1/4 Sec Lines	
						FSL	FWL
BHL From Lease, Unit, or Property Line:							

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
						FSL	FWL
BHL From Lease, Unit, or Property Line:							

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
						FSL	FWL
BHL From Lease, Unit, or Property Line:							

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location				1/4	1/4	1/4	1/4
Depth of Deviation				Radius of Turn		Direction	
Measured Total Depth				True Vertical Depth		Total Length	
						FSL	FWL
BHL From Lease, Unit, or Property Line:							