

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238400000

Completion Report

Spud Date: September 03, 2017

OTC Prod. Unit No.: 011-222653

Drilling Finished Date: November 03, 2017

1st Prod Date: December 04, 2017

Completion Date: January 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COX 1-8H

Purchaser/Measurer: ENLINK

Location: BLAINE 18 17N 13W
SE NE NE NE
566 FNL 255 FEL of 1/4 SEC
Derrick Elevation: 1733 Ground Elevation: 1708

First Sales Date: 12/04/2017

Operator: COUNCIL OAK RESOURCES LLC 23853

6120 S YALE AVE STE 1200
TULSA, OK 74136-4241

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 578594 | | N/A | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 1014 | 1500 | 1635 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 9007 | 3000 | 730 | 5082 |
| PRODUCTION | 5 1/2 | 20 | P-110 | 16271 | 10000 | 1670 | 6792 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 16300

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 26, 2018 | MISSISSIPPIAN | 367 | 47.5 | 7389 | 20134 | 1405 | FLOWING | 4150 | 36/64 | 1900 |

| | |
|--|---------------|
| Completion and Test Data by Producing Formation | |
| Formation Name: MISSISSIPPIAN | Code: 359MSSP |
| Class: GAS | |

| Spacing Orders | |
|----------------|-----------|
| Order No | Unit Size |
| 658276 | 640 |

| Perforated Intervals | |
|----------------------|-------|
| From | To |
| 11138 | 16188 |

| Acid Volumes | |
|-----------------------|--|
| 1,489 BARRELS 15% HCL | |

| Fracture Treatments | |
|--|--|
| 298,946 BARRELS FLUID, 9,020,530 POUNDS PROPPANT | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 10418 |

Were open hole logs run? No
 Date last log run:
 Was H2S Encountered? Yes Depth Encountered: 11138
 Were unusual drilling circumstances encountered? No
 Explanation:

| Other Remarks |
|---|
| 120 PPM H2S WAS ENCOUNTERED DURING THE FLOWBACK PROCESS. H2S IS BEING TREATED WITH MECHANICAL AND CHEMICAL PROCESSES TO LOWER READINGS TO 2 PPM. OCC - OPERATOR MOVED SURFACE LOCATION TO 566' FROM NORTH LINE. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED. |

| Lateral Holes |
|--|
| Sec: 8 TWP: 17N RGE: 13W County: BLAINE <div style="margin-left: 40px;">NW NW NW</div> 123 FNL 5775 FWL of 1/4 SEC Depth of Deviation: 10659 Radius of Turn: 780 Direction: 360 Total Length: 5775 Measured Total Depth: 16300 True Vertical Depth: 10827 End Pt. Location From Release, Unit or Property Line: 123 |

| FOR COMMISSION USE ONLY |
|---|
| <div style="float: right; text-align: right;">1139211</div> <div>Status: Accepted</div> |

API NO. 35-011-23840
OTC PROD. UNIT NO. 011-222653

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

RECEIVED

MAR 26 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | | |
|-----------------------------|------------------------------|--------|------|----------------------|-------|-----|-----|
| COUNTY | Blaine | SEC | 18 | TWP | 17N | RGE | 13W |
| LEASE NAME | COX | | | WELL NO. | 1-8H | | |
| SE 1/4 NE 1/4 NE 1/4 NE 1/4 | FNL of 1/4 SEC 588 | | | FEL of 1/4 SEC | 255 | | |
| ELEVATION | 1733 | Ground | 1708 | Latitude (if known) | | | |
| OPERATOR NAME | Council Oak Resources | | | OTC/OCC OPERATOR NO. | 23853 | | |
| ADDRESS | 6120 S. Yale Ave, Suite 1200 | | | | | | |
| CITY | Tulsa | STATE | OK | ZIP | 74136 | | |

| | |
|-------------------------|-----------|
| SPUD DATE | 9/3/2017 |
| DRLG FINISHED DATE | 11/3/2017 |
| DATE OF WELL COMPLETION | 1/5/2018 |
| 1st PROD DATE | 12/4/2017 |
| RECOMP DATE | N/A |
| Longitude (if known) | |

| | | | | | | | |
|-------------|--|--|--|--|--|--|--|
| 640 Acres | | | | | | | |
| LOCATE WELL | | | | | | | |

COMPLETION TYPE

| | |
|-----------------------------|---------------|
| SINGLE ZONE | X |
| MULTIPLE ZONE | N/A |
| Application Date | N/A |
| COMINGLED | N/A |
| Application Date | N/A |
| LOCATION | 658920 578594 |
| EXCEPTION ORDER | N/A |
| INCREASED DENSITY ORDER NO. | N/A |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|--------|--------|-------|------------|
| CONDUCTOR | N/A | | | | | | |
| SURFACE | 13 3/8 | 54.5 | J55 | 1,014 | 1,500 | 1635 | Surf |
| INTERMEDIATE | 9 5/8 | 40 | P110 | 9,007 | 3,000 | 730 | 5,082 |
| PRODUCTION | 5 1/2 | 20 | P110 | 16,271 | 10,000 | 1,670 | 6,792 |
| LINER | N/A | | | | | | |
| TOTAL DEPTH | | | | | | | 16,300 |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | |
|---|------------------------|
| FORMATION | Mississippian |
| SPACING & SPACING ORDER NUMBER | 658276 - 640 ac |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas |
| PERFORATED INTERVALS | 11,138' |
| | 16,188' |
| ACID/VOLUME | 1489 Bbls. 15% HCL |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 298,946 Bbls. Fluid |
| | 9,020,530 Lbs Proppant |

Reported to
Frac Focus

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Enlink
OR
Oil Allowable (165:10-13-3) First Sales Date 12/4/2017

INITIAL TEST DATA

| | |
|--------------------------|-----------|
| INITIAL TEST DATE | 1/26/2018 |
| OIL-BBL/DAY | 367 |
| OIL-GRAVITY (API) | 47.5 |
| GAS-MCF/DAY | 7389 |
| GAS-OIL RATIO CU FT/BBL | 20,134 |
| WATER-BBL/DAY | 1405 |
| PUMPING OR FLOWING | Flowing |
| INITIAL SHUT-IN PRESSURE | 4150 |
| CHOKE SIZE | 36/64 |
| FLOW TUBING PRESSURE | 1900 |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | |
|--------------------------|----------------------|------------------------|--------------|
| SIGNATURE | NAME (PRINT OR TYPE) | DATE | PHONE NUMBER |
| 6120 S. Yale, Suite 1200 | Tulsa OK 74136 | 2/14/2018 | 918-513-0925 |
| ADDRESS | CITY STATE ZIP | EMAIL ADDRESS | |
| | | marlonw@counciloak.net | |

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME COX WELL NO. 1-8H

| NAMES OF FORMATIONS | TOP |
|---------------------|------------|
| Mississippian | 10,418' MD |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☒ yes ☐ no at what depths? See remarks

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: 120 ppm H2S was encountered during the flowback process. H2S is being treated with mechanical and chemical processes to lower readings to 2 ppm.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|---|--|--|--|--|--|--|--|--|--|
| X | | | | | | | | | |
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|---|----------|---------------------|---------|
| 8 | 17N | 13W | Blaine |
| Spot Location | NE 1/4 | NW 1/4 | NW 1/4 |
| Depth of Deviation | 10,659' | Radius of Turn | 780' |
| Measured Total Depth | 16,300' | True Vertical Depth | 10,827' |
| Direction | 360 | Total Length | 5,775' |
| BHL From Lease, Unit, or Property Line: | 123' FNL | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |