

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049233780002

Completion Report

Spud Date: March 12, 1989

OTC Prod. Unit No.: 049-14043

Drilling Finished Date: April 08, 1989

Amended

1st Prod Date: May 06, 1989

Amend Reason: PLUGGED AND ABANDONED WELL

Completion Date: May 08, 1989

Recomplete Date: March 06, 2018

Drill Type: STRAIGHT HOLE

Well Name: WILLIAMSON "B" 1-16

Purchaser/Measurer:

Location: GARVIN 16 4N 4W
N2 S2 NE NW
785 FNL 1980 FWL of 1/4 SEC
Derrick Elevation: 1003 Ground Elevation: 981

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

9 GREENWAY PLZ STE 1300
HOUSTON, TX 77046-0922

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			112			SURFACE
SURFACE	9 5/8	36	K-55	858	1500	400	SURFACE
PRODUCTION	5 1/2	17	N-80	10788	3000	400	9175

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2			1028	0	0	9655	10683

Total Depth: 10800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
265	CEMENT
916	CEMENT
6125	CEMENT
8750	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: SYCAMORE		Code: 352SCMR	Class: PLUG AND ABANDON
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
286673	160	9782	10023
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: HUNTON		Code: 269HNTN		Class: PLUG AND ABANDON	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
286673	160	10290	10658		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.			

Formation	Top
SEE PREVIOUS RECORD	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
WELL IS PLUGGED AND ABANDONED AS OF MARCH 9, 2018. PLUGGING RECORD ATTACHED. ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE. AN ADDITIONAL CEMENT PLUG @ 34' WITH 15 SACKS CEMENT, TOP OF CEMENT 4'

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1139207</div>

API NO. 049-23378
OTC PROD. UNIT NO. 049-14043

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reent

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

MAR 26 2018

Form 1002A
Rev. 2009

☒ ORIGINAL
☒ AMENDED
Reason Amended

PA'd WELL

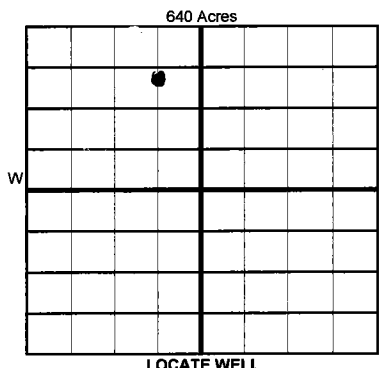
COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	GARVIN	SEC	16	TWP	4N	RGE	4W
LEASE NAME	WILLIAMSON "B"			WELL NO.	1-16		
N/2 1/4 S/2 1/4 NE 1/4 NW 1/4	FNL 785			FWL OF 1/4 SEC	1980		
ELEVATION	1003	Ground	981	Latitude if Known	Longitude if Known		
OPERATOR NAME	SHERIDAN PRODUCTION COMPANY, LLC			OTC/OCC OPERATOR NO.	22220-0		
ADDRESS	9 GREENWAY PLAZA, SUITE 1300						
CITY	HOUSTON		STATE	TX	ZIP	77046	

SPUD DATE 3/12/1989
DRLG FINISHED DATE 4/8/1989
WELL COMPLETION DATE 5/8/1989
1ST PROD DATE 5/6/1989
RECOMP DATE 3/6/2018



COMPLETION TYPE

<input type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
<input type="checkbox"/>	Application Date
<input checked="" type="checkbox"/>	COMMINGLED
<input type="checkbox"/>	Application Date
<input type="checkbox"/>	LOCATION EXCEPTION
<input type="checkbox"/>	ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY
<input type="checkbox"/>	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
Conductor	16			112	grout		SURF
Surface	9-5/8	36	K-55	858	1500	400	SURF
Intermediate							
Production	5-1/2	17	N-80	10788	3000	400	9175
Liner	3/12			9655 1028 10683			9655

PACKER @ _____ BRAND & TYPE _____ PLUG @ 8750 TYPE CEM PLUG @ 6125 TYPE CEM TOTAL DEPTH 10800
PACKER @ _____ BRAND & TYPE _____ PLUG @ 916 TYPE CEM PLUG @ 265 TYPE CEM

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SYCAMORE	HUNTON			
SPACING & SPACING ORDER NUMBER	160/286673	160/286673			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PA	PA			
PERFORATED INTERVALS	9782	10290			
	10023	10658			
ACID/VOLUME					
FRACTURE TREATMENT (Fluids/Prop Amounts)					

☐ Oil Allowable (165-10-13-3) ☐ Minimum Gas Allowable (165-10-17-7) Gas Purchaser/Measurer _____ 1st Sales Date _____

INITIAL TEST DATA

INITIAL TEST DATE	DA
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

3/19/2018 713-548-1070
JOYCE A WILLIAMS
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
9 GREENWAY PLAZA, SUITE 1300 HOUSTON TX 77046 jwilliams@sheridanproduction.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
SEE PREVIOUS RECORD	

LEASE NAME WILLIAMSON "B"

WELL NO. 1-16

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date Last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below:	

Other remarks:

WELL IS PLUGGED AND ABANDONED AS OF 3/9/2018. PLUGGING RECORD ATTACHED.

ORIGINAL FORM 1003 FILED WITH DISTRICT OFFICE.

AN ADDITIONAL CEMENT PLUG @ 34' w/15 SX CEMENT; TOC 4'

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
			Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line: