

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037292650001

Completion Report

Spud Date: October 14, 2015

OTC Prod. Unit No.:

Drilling Finished Date: October 19, 2015

1st Prod Date: December 30, 2016

Completion Date: December 30, 2016

Drill Type: STRAIGHT HOLE

Well Name: KEYES 6

Purchaser/Measurer:

Location: CREEK 4 18N 8E
C NW SW NW
990 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 823

First Sales Date:

Operator: BARNES DARRELL 8153

10015 S 433RD WEST AVE
DRUMRIGHT, OK 74030-5879

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|------|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 7 | 23 | J-55 | 781 | | 155 | SURFACE |
| PRODUCTION | | 4 1/2 | 11.6 | J-55 | 3343 | 4000 | 285 | 1378 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3367

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Dec 30, 2016 | DUTCHER | 3 | 28 | | | 1 | PUMPING | | | |

| Completion and Test Data by Producing Formation | | | |
|---|------------------|--|------------|
| Formation Name: DUTCHER | | Code: 403DTCR | Class: OIL |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 2980 | 2986 |
| Acid Volumes | | Fracture Treatments | |
| 500 GALLONS 7.50% HCL | | There are no Fracture Treatments records to display. | |


| Formation | Top |
|-----------|------|
| DUTCHER | 2980 |

Were open hole logs run? Yes
Date last log run: October 19, 2015

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|-----------------------------|
| There are no Other Remarks. |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1139212 |

| | | | | | | | | | |
|---|--|-------------------|--|--|--|-------------------|--|------------------------------|--|
|  SIGNATURE | | | | DARRELL BARNES NAME (PRINT OR TYPE) | | 3/16/2018 DATE | | 918-352-2308 PHONE NUMBER | |
| 10015 S 433RD WEST AVE ADDRESS | | DRUMRIGHT CITY | | OK STATE | | 74030 ZIP | | EMAIL ADDRESS | |

FORMATION RECORD

LEASE NAME _____

WELL NO. _____

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| DUTCHER | 2,980 |

| FOR COMMISSION USE ONLY | | |
|-------------------------|------------------------------|-----------------------------|
| ITD on file | <input type="checkbox"/> YES | <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED | 2) Reject Codes |
| | | |

Were open hole logs run? X yes no

Date Last log was run 10-19-2015

Was CO₂ encountered? yes X no at what depths?

Was H₂S encountered? yes X no at what depths?

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The text '640 Acres' is centered at the top of the grid.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

| | | | |
|---|-----|---------------------|-------------------------|
| SEC | TWP | RGE | COUNTY |
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines |
| | | | FSL |
| | | FWL | |
| BHL From Lease, Unit, or Property Line: | | | |
| | | | |

| LATERAL #1 | | | | | | |
|----------------------|-----|---------------------|--------|---|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

| LATERAL #2 | | | | | | | |
|----------------------|-----|---------------------|--------|---|-------------------------|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #3 | | | | | | | | |
|----------------------|-----|---------------------|--------|---|-----|-------------------------|-----|-----|
| SEC | TWP | RGE | COUNTY | | | | | |
| Spot Location | | | 1/4 | 1/4 | 1/4 | Feet From 1/4 Sec Lines | FSL | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | | | |