Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037292650001 **Completion Report** Spud Date: October 14, 2015

OTC Prod. Unit No.: Drilling Finished Date: October 19, 2015

1st Prod Date: December 30, 2016

Completion Date: December 30, 2016

Drill Type: STRAIGHT HOLE

Well Name: KEYES 6 Purchaser/Measurer:

CREEK 4 18N 8E Location: C NW SW NW

990 FSL 330 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 823

Operator: BARNES DARRELL 8153

> 10015 S 433RD WEST AVE DRUMRIGHT, OK 74030-5879

	Completion Type				
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	J-55	781		155	SURFACE
PRODUCTION	4 1/2	11.6	J-55	3343	4000	285	1378

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3367

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug				
Depth Plug Type				
There are no Plug records to display.				

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 30, 2016	DUTCHER	3	28			1	PUMPING			

June 04, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: DUTCHER Code: 403DTCR Class: OIL **Spacing Orders Perforated Intervals** Order No **Unit Size** From То There are no Spacing Order records to display. 2980 2986 **Acid Volumes Fracture Treatments** 500 GALLONS 7.50% HCL There are no Fracture Treatments records to display.

Formation	Тор
DUTCHER	2980

Were open hole logs run? Yes
Date last log run: October 19, 2015

Were unusual drilling circumstances encountered? No Explanation:

Other	Remarks
-------	---------

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139212

Status: Accepted

June 04, 2018 2 of 2

Form 1002A

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

COMPL	FTION	REPORT

HORIZONTAL HOLE	SPUD DATE	10-14-2015		
ation.	DRLG FINISHED DATE	10-19-2015		
TWP 18N RGE 8E	DATE OF WELL	12-30-2016		

WELL **KEYES** 6 1st PROD DATE 12-30-2016 NO. FWL OF FSL OF NW 1/4 SW 1/4 NW 1/4 1/4 990 330 RECOMP DATE 1/4 SEC 1/4 SEC Longitude Ground 823 Latitude (if known) (if known) OTC/OCC DARRELL BARNES 8153

NAME OPERATOR NO. ADDRESS 10015 S. 433RD WEST AVE.

SEC 4

DIRECTIONAL HOLE

If directional or horizontal, see reverse for bottom hole location.

CREEK

DRUMRIGHT 74030

LEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A

if recompletion or reentry.

037-29265

AMENDED (Reason) TYPE OF DRILLING OPERATION X STRAIGHT HOLE

SERVICE WELL

NO

OTC PROD.

XORIGINAL

IUNIT NO.

COUNTY

ELEVATIO

OPERATOR

N Demick

LEASE

NAME

MAR **26** 2018

	OK	LAH	A C	ORI ISSI	POR ON	ATI	NC	
	CO		James					
į	\$ X		-					
W.	in	~	 - 7					Ε

CITY	DRUMRIGHT	STATE	UK	ZIP	74030). '		OCATE WE	LL
COMPLETION T	YPE	CASING & CEME	NT (Form 100	02C must be	e attached)				
X SINGLE ZON	NE	TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE Z Application D		CONDUCTOR	7	23	J55	781		155	SURFACE
COMMINGLI Application D		SURFACE]						
LOCATION EXCEPTION ORDI	ER	INTERMEDIATE							
INCREASED DEN: ORDER NO	SITY	PRODUCTION	4 1/2	11.6	J55	3343	4000	285	1378
		LINER				···			
PACKER @	BRAND & TYPE	PLUG @	TYPE	· · · · · · · · · · · · · · · · · · ·	PLUG @	TYPE _		TOTAL	3,367
PACKER @	BRAND & TYPE	PLUG @	TYPE		PLUG @	TYPE			
COMPLETION O	TEST DATA BY BRODUOMS .		TAO						

FORMATION	DUTCHER 462 DIER	No Fac
SPACING & SPACING ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	
	2980	
PERFORATED INTERVALS	2986	
ACID/VOLUME	500 9015	
	(7.50% HCL)	
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 12/30/2016 OIL-BBL/DAY 3 28 OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING **PUMPING** INITIAL SHUT-IN PRESSURE CHOKE SIZE LOW TUBING PRESSURE

A record of the formations drilled through, and pertinent remarks are presented on t			
to make this report, which was prepared by me or under my supervision and direction	n, with the data and facts stated herein to be true	, correct, and complete to the best of m	y knowledge and belief.
Dur	DARRELL BARNES	3/16/2018	918-352-2308

SIGNATURE 10015 S 433RD WEST AVE

NAME (PRINT OR TYPE) 74030 OK

DATE PHONE NUMBER

DRUMRIGHT ADDRESS CITY STATE ZIP

EMAIL ADDRESS

	PLEASE TIPE OR USE BLACK INK UNLT
	FORMATION RECORD
Give formation nar	nes and tops, if available, or descriptions and thick
drilled through. Sh	ow intervals cored or drillstem tested.

FORMATIONS TOP ER 2,980 ITD on fileYESNO APPROVED DISAPPROVED	oths?
APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? Date Last log was run U-19-2015 Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
APPROVED DISAPPROVED 2) Reject Codes Were open hole logs run? Date Last log was run U-19-2015 Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Were open hole logs run? Were open hole logs run? Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Were open hole logs run?	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Date Last log was run Was CO ₂ encountered? Was H ₂ S encountered? Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Was CO ₂ encountered?yesX_ no at what dep Was H ₂ S encountered?yesX_no at what dep Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Was H ₂ S encountered?yesno at what dep Were unusual drilling circumstances encountered? If yes, briefly explain below	oths?
Were unusual drilling circumstances encountered? If yes, briefly explain below	
If yes, briefly explain below	yes <u>Z</u> _n
arks:	
arks:	
	1.00
640 Acres BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE	
SEC TWP RGE COUNTY	
Spot Location Foot From 1/4 Sec Lines FSI	
1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 Sec Lines	FWL
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	
BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)	
LATERAL #1 SEC TWP RGE COUNTY	
Spot Location Feet From 1/4 Sec Lines FSL	FWL
1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	
three drainholes are proposed, attach a Deviation Length	
eet indicating the necessary information. Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	
ust be stated in degrees azimuth.	
, the horizontal drainhole and its end be located within the boundaries of the LATERAL #2	
acing unit. SEC TWP RGE COUNTY	
al surveys are required for all Spot Location Feet From 1/4 Sec Lines FSL	FWL
es and directional wells. 1/4 1/4 1/4 1/4 1/4 1/4 1/4 1/4	LAAF
Deviation Length	
Measured Total Depth True Vertical Depth BHL From Lease, Unit, or Property Line:	
LATEDAL #2	
LATERAL #3 SEC TWP RGE COUNTY	
Spot Location Feet From 1/4 Sec Lines FSI	F18.0
1/4 1/4 1/4 1/4 1/4 Feet From 1/4 Sec Lines 1/5L	FWL
Depth of Radius of Turn Direction Total Length	
Deviation Deviation Measured Total Deoth True Vertical Deoth BHL From Lease, Unit, or Property Line:	