

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235480000

Completion Report

Spud Date: September 09, 2017

OTC Prod. Unit No.: 043-222671

Drilling Finished Date: November 12, 2017

1st Prod Date: December 10, 2017

Completion Date: December 08, 2017

Drill Type: HORIZONTAL HOLE

Well Name: COX 23/14-19-17 1H

Purchaser/Measurer: ENABLE

Location: DEWEY 26 19N 17W
N2 N2 NE NE
240 FNL 660 FEL of 1/4 SEC
Latitude: 36.10023317 Longitude: -98.97560555
Derrick Elevation: 1919 Ground Elevation: 1889

First Sales Date: 12/10/2017

Operator: TAPSTONE ENERGY LLC 23467

100 E MAIN ST
OKLAHOMA CITY, OK 73104-2509

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672564		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	410	1000	380	SURFACE
INTERMEDIATE	9 5/8	40	L-80	6825	2400	1175	230
PRODUCTION	5 1/2	20	P-110	20969	7200	2740	5980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20969

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
10301	AS1-X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2018	MISSISSIPPIAN	267	47	7907	29614	1012	FLOWING	2637	46	1093

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
667854	640
667857	640
672563	MULTIUNIT

Perforated Intervals

From	To
10960	20969

Acid Volumes

121,506 15% HCL

Fracture Treatments

358,020 BARRELS, 13,699,420 POUNDS PROPPANT

Formation	Top
BASE HEEBNER	6500
DOUGLAS SANDS	6775
TONKAWA	6926
COTTAGE GROVE	7385
HOGSHOOTER	7690
OSWEGO	8153
CHESTER	9450
BASAL MANNING	10690
UPPER MERAMEC	10735
LOWER MERAMEC	10861

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 19N RGE: 17W County: DEWEY

NW NE NE NE

302 FNL 626 FEL of 1/4 SEC

Depth of Deviation: 10075 Radius of Turn: 1264 Direction: 360 Total Length: 9630

Measured Total Depth: 20969 True Vertical Depth: 10396 End Pt. Location From Release, Unit or Property Line: 302

API NO. 3504323548
OTC PROD. UNIT NO. 043222671

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A if recompletion or reentry.

☒ ORIGINAL
☐ AMENDED (Reason) _____

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
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Rule 165:10-3-25

MAR 02 2018

OKLAHOMA CORPORATION COMMISSION

COMPLETION REPORT

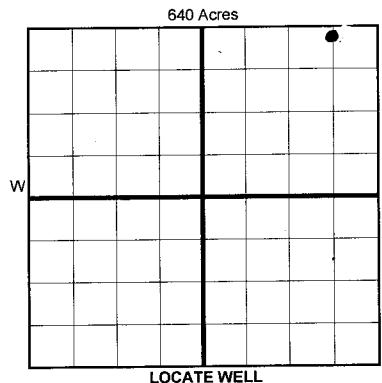
TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	DEWEY	SEC	26	TWP	19N	RGE	17W
LEASE NAME	COX 23/14-19-17			WELL NO.	1H		
N2 1/4	N2 1/4	NE 1/4	NE 1/4	FNL OF 1/4 SEC	240'	FEL OF 1/4 SEC	660'
ELEVATION	1919	Ground	1889	Latitude (if known)	36.10023317		
Derrick FL				Longitude (if known)	-98.97560555		
OPERATOR NAME	Tapstone Energy, LLC			OTC/OCC OPERATOR NO.	23467		
ADDRESS	PO BOX 1608						
CITY	Oklahoma City			STATE	OK	ZIP	73101-1608

SPUD DATE 9/9/2017
DRLG FINISHED DATE 11/12/2017
DATE OF WELL COMPLETION 12/08/2017
1st PROD DATE 12/10/2017
RECOMP DATE
Longitude (if known) -98.97560555



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	48	H-40	410'	1,000	380	SURFACE
INTERMEDIATE	9 5/8	40	L-80	6,825'	2,400	1,175	230' EST
PRODUCTION	5 1/2	20	P-110	20,969'	7,200	2,740	5,980' EST
LINER							
TOTAL DEPTH							20,969

PACKER @ 10,301' BRAND & TYPE AS1-X PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN	F.O.	
SPACING & SPACING ORDER NUMBER	640 - 667854/667857	672563 Multiunit	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS		
PERFORATED INTERVALS	10,960' - 20,969'		
ACID/VOLUME	121,506 15% HCl		
	358,020 BBLS		
FRACTURE TREATMENT (Fluids/Prop Amounts)	13,699,420# PROP		

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

ENABLE

First Sales Date

12/10/2017

INITIAL TEST DATA

INITIAL TEST DATE	2/18/2018
OIL-BBL/DAY	267
OIL-GRAVITY (API)	47
GAS-MCF/DAY	7907
GAS-OIL RATIO CU FT/BBL	29,614
WATER-BBL/DAY	1012
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2637
CHOKE SIZE	46
FLOW TUBING PRESSURE	1093

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Bryan Rother

3/2/2018

405-702-1600

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO BOX 1608

Oklahoma City

OK

73101-1608

REGULATORY@TAPSTONEENERGY.COM

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

COX 23/14-19-17

WELL NO. _____

1H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED DISAPPROVED	2) Reject Codes

Were open hole logs run? yes X no

Date Last log was run _____

was CO₂ encountered? yes X no at what depths? _____

was H₂S encountered? yes X no at what depths? _____

Were unusual drilling circumstances encountered? yes X no

If yes, briefly explain below

Other remarks:

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

LATERAL #2

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA

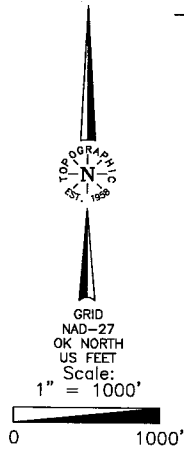
6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 • LOCAL (405) 843-4847 • OUT OF STATE (800) 654-3219
Certificate of Authorization No. 1293 LS

DEWEY

County, Oklahoma

REVISION "A"
01-04-2018

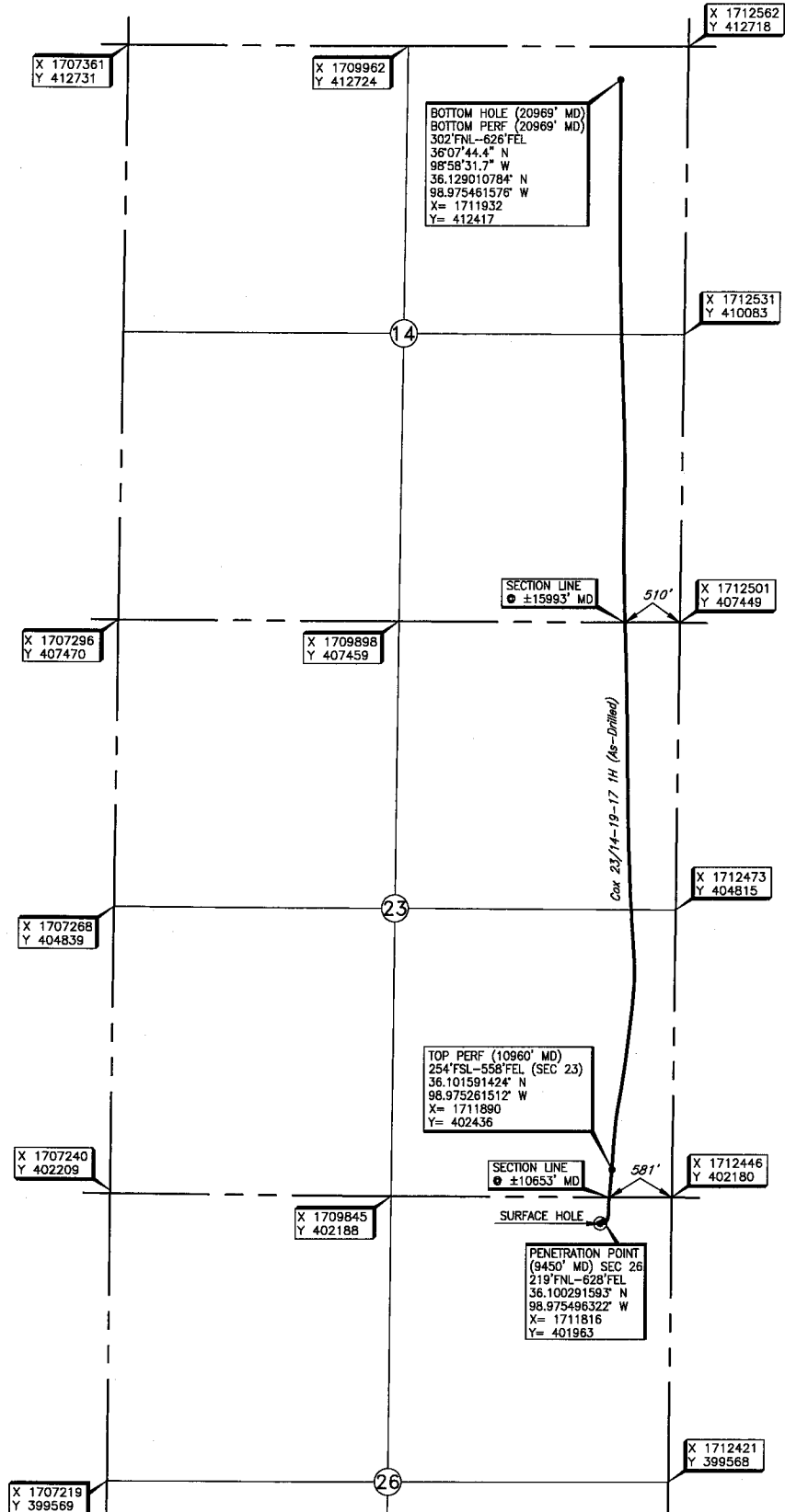
240'FNL - 660'FEL Section 26 Township 19N Range 17W I.M.



Operator: TAPSTONE ENERGY
Lease Name: COX 23/14-19-17
Topography & Vegetation Location fell in terraced wheat field.
Well No.: 1H
ELEVATION: 1889' Gr. at Stake

Good Drill Site? Yes
Best Accessibility to Location From county road north of well location.
Distance & Direction from Hwy Jct or Town From Seiling, OK., go ±2.5 miles west on St. Hwy. 51/U.S. Hwy. 60, then go south ±3.0 miles to the Northeast Corner of Section 26, T19N-R17W.

Reference Stakes or Alternate Location
Stakes Set None



DATUM: NAD-27
LAT: 36°06'00.8" N
LONG: 98°58'32.2" W
LAT: 36.100233168° N
LONG: 98.975605550° W
STATE PLANE
COORDINATES (US FEET):
ZONE: OK NORTH
X: 1711784
Y: 401942

285828 Date of Drawing: Dec. 18, 2017
Invoice # 277372 Date Staked: June 15, 2017 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY TAPSTONE ENERGY