

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153235790001

Completion Report

Spud Date: February 01, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 09, 2018

1st Prod Date:

Completion Date: March 13, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: MUTUAL SWD 1

Purchaser/Measurer:

Location: WOODWARD 9 20N 18W
S2 N2 NE NE
375 FNL 660 FEL of 1/4 SEC
Latitude: 36.2303 Longitude: -99.1184
Derrick Elevation: 0 Ground Elevation: 1838

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			926		375	SURFACE
PRODUCTION	7			5781		730	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 5800

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3240	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		3275	3300
		3440	3460
		3500	3540
		4200	4220
		4300	4340
		4720	4740
		5220	5260
Acid Volumes		Fracture Treatments	
5,000 GALLONS 15% HCL		N/A	

Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		5640	5660
Acid Volumes		Fracture Treatments	
5,000 GALLONS 15% HCL		N/A	

Formation	Top
WOLFCAMPIAN	3250
DOUGLAS	5500

Were open hole logs run? No

Date last log run: February 27, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1608510052

FOR COMMISSION USE ONLY

1139193

API NO. 35-153-23579
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 22 2018

OKLAHOMA CORPORATION
COMMISSION

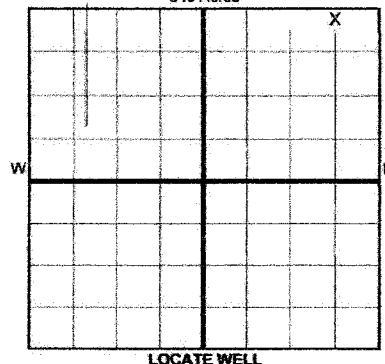
☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Woodward	SEC	09	TWP	20N	RGE	18W	SPUD DATE	02/01/2018
LEASE NAME	Mutual SWD	WELL NO.	1	DRLG FINISHED DATE	02/09/2018	DATE OF WELL COMPLETION	03/13/2018	1st PROD DATE	N/A
ELEVATION	Ground	1838'	Latitude (if known)	36.2303	Longitude (if known)	-99.1184	RECOMP DATE	N/A	
OPERATOR NAME	Overflow Energy, LLC	OTC/OCC OPERATOR NO.	22383						
ADDRESS	PO Box 354								
CITY	Booker	STATE	TX	ZIP	79005				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			926'		375	Surface
INTERMEDIATE							
PRODUCTION	7"			5781'		730	Surface
LINER							
						TOTAL DEPTH	5800'

PACKER @ 3,240 BRAND & TYPE AS-1X

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Wolfcampian	Wolfcampian	Wolfcampian	Douglas	No Frac
SPACING & SPACING ORDER NUMBER	N/A	N/A	N/A	N/A	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp.	Comm. Disp.	Comm. Disp.	Comm. Disp.	
PERFORATED INTERVALS	3275-3300	4200-4220	5220-5260	5640-5660	
	3440-3460	4300-4340			
	3500-3540	4720-4740			
ACID/VOLUME	5000 gallons	of	15%	HCL	
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A				

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Greg Maier	DATE	3/19/2018	PHONE NUMBER	(806) 658-7832
ADDRESS	PO Box 354	CITY	Booker	STATE	TX
		ZIP	79005	EMAIL ADDRESS	gmmaier57@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian	3,250
Douglas	5,500

LEASE NAME Mutual SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	<u>02/27/2018 (RCBL)</u>	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: Permit 1608510052

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			