

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111275170001

**Completion Report**

Spud Date: August 28, 2017

OTC Prod. Unit No.:

Drilling Finished Date: August 31, 2017

1st Prod Date: March 20, 2018

Completion Date: March 14, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: PECAN RANCH 1-7

Purchaser/Measurer:

Location: OKMULGEE 7 14N 11E  
SE NW NE SE  
2211 FSL 1666 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 670

First Sales Date:

Operator: WFD OIL CORPORATION 17501

16800 CONIFER LN  
EDMOND, OK 73012-0619

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	23	NEW	126		32	SURFACE
PRODUCTION	4 1/2	11.5	NEW	3146		100	1886

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3150**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2018	DUTCHER	10	34				PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: DUTCHER		Code: 403DTCR	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
657990	160	2475	2480
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
300 GALLONS		8,000 POUNDS SAND, 200 BARRELS KCL	

Formation	Top
BARTLESVILLE SS	1955
DUTCHER SS	2210
BOOCH SS	2235
WOODFORD SHALE	2915
SYLVAN SHALE	2950
VIOLA LS	2995
WILCOX SS	3040

Were open hole logs run? Yes  
Date last log run: September 20, 2017

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1139200

API NO. 111-27517  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 22 2018

OKLAHOMA CORPORATION COMMISSION  
640 Acres

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Okmulgee	SEC	7	TWP	14N	RGE	11E
LEASE NAME	Pecan Ranch			WELL NO.	1-7		
SE 1/4 NW 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC	2211	FWL OF 1/4 SEC	1666			
ELEVATION	Ground	670	Latitude (if known)	Longitude (if known)			
OPERATOR NAME	WFD Oil Corporation			OTC/OCC OPERATOR NO.	17501		
ADDRESS	16800 Conifer Lane						
CITY	Edmond	STATE	OK	ZIP	73012		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7	23	New	126		32	Surface
INTERMEDIATE							
PRODUCTION	4 1/2	11.5	New	3146		100	1886
LINER							
TOTAL DEPTH							3,150

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Dutcher						
SPACING & SPACING ORDER NUMBER	657990 160AC						
CLASS Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil						
PERFORATED INTERVALS	2475-80						
ACID/VOLUME	300 Gal						
FRACTURE TREATMENT (Fluids/Prop Amounts)	8000 # sand						
	200 Bbls KCL						

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE	3/14/2018						
OIL-BBL/DAY	10						
OIL-GRAVITY ( API)	34						
GAS-MCF/DAY	TSTM						
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

William F. Dost, Jr.

NAME (PRINT OR TYPE)

3/20/18  
DATE

405-715-3130

PHONE NUMBER

SIGNATURE

16800 Conifer Lane

Edmond

OK

73012

ADDRESS

CITY

STATE

ZIP

bdost.wfd@coxinet.net

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Bartlesville SS	1,955
Booch SS	2,235
Dutcher SS	2,210
Woodford Shale	2,915
Sylvan Shale	2,950
Viola LS	2,995
Wilcox SS	3,040

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? X yes      no

Date Last log was run 9/20/2017

Was CO<sub>2</sub> encountered?      yes X no at what depths?                     

Was H<sub>2</sub>S encountered?      yes X no at what depths?                     

Were unusual drilling circumstances encountered?      yes X no

If yes, briefly explain below.

Other remarks:

A blank 10x10 grid for drawing a picture. The grid is composed of 10 columns and 10 rows of squares. A thick vertical line runs down the center, separating the first five columns from the last five columns. A thick horizontal line runs across the middle, separating the first five rows from the last five rows. This creates four quadrants, each measuring 5 columns by 5 rows. The grid is intended for a student to draw a picture related to their writing.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		