Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35037293300000

OTC Prod. Unit No.:

Drill Type:

Completion Report

Spud Date: June 22, 2016

Drilling Finished Date: June 29, 2016

1st Prod Date:

Completion Date: June 29, 2016

Purchaser/Measurer:

First Sales Date:

Well Name: LACEY 13

Location: CREEK 22 18N 8E C SE NW NW 1650 FSL 990 FWL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 920

STRAIGHT HOLE

Operator: BARNES DARRELL 8153

10015 S 433RD WEST AVE DRUMRIGHT, OK 74030-5879

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement										
-	Si	ze	Weight Grade Feet		eet	PSI	SAX	Top of CMT		
SURFACE		8 5	5/8	32	K-55	8	830		410	SURFACE
PRODUCTION		5 ⁻	1/2	15.5	K-55	3	3500		340	1020
					Liner					
Туре	Size	Weight	ght Grade Length PSI SAX Top Dept					Depth	Bottom Depth	
There are no Liner records to display.										

Total Depth: 3500

Pac	ker	Pl	ıg
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

	Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
			There are n	no Initial Data	a records to disp	olay.					

Completion and Test Data by Producing Formation									
Formation Name: WAITING ON COMPLETION	Code:	Class: DRY							
Formation Top		Were open hole logs run? Yes Date last log run: June 29, 2016 Were unusual drilling circumstances encountered? No Explanation:							
Other Remarks OCC - WELL IS WAITING ON COMPLETION PER THE OPERATO	ıR.								

FOR COMMISSION USE ONLY

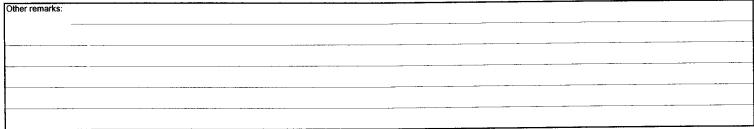
1139220

API 027 20220	PLEASE TYPE OR USE B						REC		VED
NO. 037-29330 OTC PROD. UNIT NO.	NOTE: Attach copy of origin	nal 1002A	0	Oil & Ga	ORPORATION s Conservation t Office Box 52		MA	R 2 8	2018
ORIGINAL AMENDED (Reason)	if recompletion or	reentry.		Oklahoma C	ity, Oklahoma Rule 165:10-3- PLETION REI	73152-2000 25	OKLAHOM CC	ia cor Mmiss	PORATION
TYPE OF DRILLING OPERATIO			SPUC	DATE	06-22-2	016		640 Acres	
SERVICE WELL		HORIZONTAL HOLE		FINISHED	06-29-2	016		3	
If directional or horizontal, see rev COUNTY CREE		18NRGE 8E	DATE DATE	OF WELL	00-23-2	.010	X	Ž	
LEASE			СОМ	PLETION	· · · ·		min	~	
		NO.		ROD DATE		- w	,		
SE 1/4 NW 1/4 NW	1/4 1/4 SEC 10	50 FWL OF 99	-	DMP DATE					<u> </u>
N Derrick Ground		······	Longi (if kno						-
	DARRELL BARNES		OTC/OCC OPERATO	R NO.	8153	3			
ADDRESS	10015 S.	433RD WEST	AVE.						
CITY DR	UMRIGHT	STATE	OK	ZIP	7403	0		OCATE WE	
COMPLETION TYPE			Г (Form 10	02C must b	e attached)		U		
SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR							
COMMINGLED Application Date		SURFACE	8 5/8	32	K55	830		410	SURFACE
LOCATION EXCEPTION ORDER		NTERMEDIATE							
INCREASED DENSITY		PRODUCTION	5 1/2	15.5	K55	3500	4000	340	1020
	Į	LINER							
PACKER @BRAND	& TYPEI	PLUG @				TYPE		TOTAL DEPTH	3,500
PACKER @ BRAND COMPLETION & TEST DATA		PLUG @			_PLUG @	TYPE			
FORMATION	WAITING ON						1	1	·
SPACING & SPACING	COMPLETION								- *
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,							· · · · · · · · · · · · · · · · · · ·		
Disp, Comm Disp, Svc	<u> </u>								
PERFORATED						<u>_</u>			
		·····		·					
ACID/VOLUME									
			<u> </u>	· · · · · ·					
FRACTURE TREATMENT (Fluids/Prop Amounts)									
									·
	Min Gas Allow	able (165:1	0-17-7)		Gas Pur	chaser/Measurer	<u> </u>		
	OR	•	,		First Sal			<u> </u>	
	Oil Allowable	(165:10-13-3)							
INITIAL TEST DATE						·····			
OIL-BBL/DAY		·		·			 		_
OIL-GRAVITY (API)									
GAS-MCF/DAY					1/11/1	////			
GAS-OIL RATIO CU FT/BBL						ED			
WATER-BBL/DAY) 51	IR	MIT	TED			
PUMPING OR FLOWING		1000				ICUÉ			
INITIAL SHUT-IN PRESSURE					11111				
CHOKE SIZE						//////			
FLOW TUBING PRESSURE									
A record of the formations drilled	through, and pertinent remarks a	are presented on the n	everse. I de	eclare that I h	ave knowledge	of the contents of	f this report and am	authorized	by my organization
to make this report, which was pri	epared by me or under my super	vision and direction, w	ith the data	and facts sta	ted herein to b	e true, correct, and	d complete to the be	st of my kno	owledge and belief.
SIGNATUR				T OR TYPE			3/16/2018		8-352-2308
10015 S 433RD \	· · · · · · · · · · · · · · · · · · ·	RUMRIGHT		74030	•		DATE	FF	
ADDRES	s	CITY	STATE	ZIP			EMAIL ADDR	ESS	

Form 1002A Rev. 2009

PLEASE	TYPE	OR	USE	BL	ACK	INK	ONL	.Υ
	FOR	MAT	ION I	RF(CORI	ר		

MES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
······································		ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run? \swarrow yes no Date Last log was run $\bigcirc -29-201b$ Was CO ₂ encountered? yes \checkmark no at what depths? Was H ₂ S encountered? yes \checkmark no at what depths? Were unusual drilling circumstances encountered? yes \checkmark no
er remarks:		Were unusual drilling circumstances encountered?yesno



640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

			640 A	Acres		
1						
		_				

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUN	ſΥ			
Spot Lo	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

· · ,

WELL NO.

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1 SEC TWP RGE COUNTY Spot Location FWL FSL Feet From 1/4 Sec Lines 1/4 1/4 1/4 1/4 Direction Total Radius of Turn Depth of Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth

LATERAL #2 COUNTY SEC TWP RGE 1/4 Feet From 1/4 Sec Lines Spot Location FWL FSL 1/4 1/4 1/4 Total Direction Radius of Turn Depth of Length Deviation BHL From Lease, Unit, or Property Line: Measured Total Depth True Vertical Depth

RAI #3 S

LAIERA	AL #->						
SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	epth	BHL From Lease, Unit, or P	roperty Line:	
							<u> </u>