

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011235690002

Completion Report

Spud Date: April 03, 2016

OTC Prod. Unit No.: 011-217723

Drilling Finished Date: April 25, 2016

1st Prod Date: August 02, 2016

Completion Date: August 01, 2016

Amended

Amend Reason: CHANGE WELL CLASSIFICATION / CORRECT LAST PERFORATION /
CORRECT ORDER NUMBERS / CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: MARJORIE 1-25XH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 25 17N 10W
SW SW SW NW
2609 FNL 215 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 8/2/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662128		There are no Increased Density records to display.	
	Commingle				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR		36	726	X-80	127		27	SURFACE
SURFACE		13 3/8	54.5	J-55	1971		1405	SURFACE
PRODUCTION		5 1/2	20	P-110EC	17366		2750	1980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17375

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 06, 2018	MISSISSIPPIAN	191	51	5425	28351	92	FLOWING	391	58.64	

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
649377	640	9521		17232	
650409	640				
659992	MULTIUNIT				
Acid Volumes		Fracture Treatments			
21,798 GALS ACID		467,BBLS WATER &22,692,860 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	8310

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
ADDED 2 7/8" TUBING TO WELL

Lateral Holes
Sec: 36 TWP: 17N RGE: 10W County: BLAINE SE SW SW SW 53 FSL 410 FWL of 1/4 SEC Depth of Deviation: 8716 Radius of Turn: 1003 Direction: 180 Total Length: 7903 Measured Total Depth: 17375 True Vertical Depth: 9411 End Pt. Location From Release, Unit or Property Line: 53

FOR COMMISSION USE ONLY	
Status: Accepted	1139468

6/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
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API No.: 011235690002

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5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Multinuit:

Sec. 25: 34.07% 217723 I

Sec. 36: 65.93% 217723A I

5/6/18

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
662128	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Liner								
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Total Depth: 17375

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Reclassified to gas 5/6/2018

Initial Test Data

May 31, 2018

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