

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011236120001

**Completion Report**

Spud Date: June 16, 2016

OTC Prod. Unit No.: 011-218340

Drilling Finished Date: October 06, 2016

1st Prod Date: January 30, 2017

Completion Date: January 30, 2017

**Amended**

Amend Reason: CORRECTION TO SHOW WELL COMPLETED IN MISSISSIPPIAN AS WELL AS WOODFORD

**Drill Type: HORIZONTAL HOLE**

Well Name: EDGEMERE FARMS 1-25-36XH

Purchaser/Measurer: ENABLE

Location: BLAINE 25 15N 13W  
N2 NE NW NE  
230 FNL 1650 FEL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1806

First Sales Date: 01/30/2017

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	673234		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		13 3/8	61	J-55	1478		800	SURFACE
INTERMEDIATE		9 5/8	40	P-110	10138		943	6372
PRODUCTION		5 1/2	23	P-110	23051		2600	6865

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23051**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 06, 2017	WOODFORD-MISSISSIPPIAN	170	55	7834	46082	3613	FLOWING	4600	30/64	4170

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
675178	MULTIUNIT
652296	640
652297	640

#### Perforated Intervals

From	To
13279	14285
15079	16816
17050	22907

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

624,770 BBLS OF FLUID & 17,686,840 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
652296	640
675178	MULTIUNIT

#### Perforated Intervals

From	To
14285	15079
16816	17050

#### Acid Volumes

ACIDIZED WITH WOODFORD

#### Fracture Treatments

FRAC TREATED WITH THE WOODFORD

Formation Name: WOODFORD-MISSISSIPPIAN

Code:

Class: GAS

Formation	Top
WOODFORD	13141
MISSISSIPPIAN	11075

Were open hole logs run? Yes

Date last log run: September 01, 2016

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

IRREGULAR SECTION.

#### Lateral Holes

Sec: 36 TWP: 15N RGE: 13W County: BLAINE

SE SE SW SE

102 FSL 1530 FEL of 1/4 SEC

Depth of Deviation: 12640 Radius of Turn: 397 Direction: 179 Total Length: 9772

Measured Total Depth: 23051 True Vertical Depth: 13202 End Pt. Location From Release, Unit or Property Line: 102

## FOR COMMISSION USE ONLY

1137107

Status: Accepted

6/1/18  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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Rule 165: 10-3-25

Form 1002A

1016EZ

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Multifruit:

Sec. 25: 47.60030% 218340 I

Sec. 36: 52.39970% 218340A I

Completion Type	
	Single Zone
	Multiple Zone
X	Commingled

Location Exception
Order No
673234

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
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Total Depth: 23051

Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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May 31, 2018

1 of 3