

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35117229480002

Completion Report

Spud Date: January 21, 1986

OTC Prod. Unit No.: 117-84467

Drilling Finished Date: January 29, 1986

1st Prod Date:

Amended

Completion Date: September 16, 2004

Amend Reason: REMOVE ARBUCKLE DISPOSAL ZONE AND CORRECT FORMATION
TOPS AND CHANGE WELL NAME

Recomplete Date: June 09, 2017

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: N KLINTWORTH 6

Purchaser/Measurer:

Location: PAWNEE 27 20N 8E
C NE SW SE
990 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 773 Ground Elevation: 766

First Sales Date:

Operator: KLO LLC 16112

321 S FRANKFORT AVE
TULSA, OK 74120-2428

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| X | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|------|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 350 | 3000 | | SURFACE |
| PRODUCTION | 5 1/2 | 17 | J-55 | 3200 | 4000 | 300 | 1730 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 3223

| Packer | | Plug | |
|--------|--------------|-------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 2598 | TENSION | 3074 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
|-----------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|

There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI Code: 351MISS Class: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 2766 | 2786 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

Formation Name: WILCOX Code: 202WLCX Class: DISP

| Spacing Orders | | Perforated Intervals | |
|--|-----------|--|------|
| Order No | Unit Size | From | To |
| There are no Spacing Order records to display. | | 2922 | 2958 |
| Acid Volumes | | Fracture Treatments | |
| There are no Acid Volume records to display. | | There are no Fracture Treatments records to display. | |

| Formation | Top |
|-------------|------|
| MISSISSIPPI | 2588 |
| WILCOX | 2908 |
| ARBUCKLE | 3115 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|---|
| UIC PERMIT NUMBER 1706920015. OCC - WELL NAME FORMERLY KLINTWORTH 6 |

| FOR COMMISSION USE ONLY |
|--|
| <div>Status: Accepted</div> <div>1139229</div> |

RECEIVED

| | |
|--------------------|-----------|
| API NO. | 117-22948 |
| OTC PROD. UNIT NO. | 117-84467 |

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
11 A Rule 165-10-3-25

APR 02 2018

OKLAHOMA CORPORATION
COMMISSION

| | |
|---|------------------|
| | ORIGINAL |
| X | AMENDED (Reason) |

Remove Arbuckle Disposal Zone ^b

well Name **Rule 165:10-3-25**
COMPLETION REPORT

TYPE OF DRILLING OPERATION *Correct Formation Tops*
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location

| | | | | | | | | | |
|----------------------------|----------------|--------|------|---------------------|---------------------|----------------------|----------------------|-------------------------|-----------|
| COUNTY | Pawnee | SEC | 27 | TWP | 20N | RGE | 8E | DATE OF WELL COMPLETION | 9-16-2008 |
| LEASE NAME | N Klintworth | | | | | WELL NO. | 6 | 1st PROD DATE | |
| C 1/4 NE 1/4 SW 1/4 SE 1/4 | FSL OF 1/4 SEC | | 990 | FWL OF 1/4 SEC | | 990 | RECOMP DATE | 6-9-2017 | |
| ELEVATION Derrick FL | 773' | Ground | 766' | Latitude (if known) | | | Longitude (if known) | | |
| OPERATOR NAME | KLO, LLC | | | | | OTC/OCC OPERATOR NO. | | 16112 | |
| ADDRESS | | | | | 321 S Frankfort Ave | | | | |
| CITY | Tulsa | | | | STATE | OK | ZIP | 74120 | |

640 Acres

V

X

LOCATE WELL

COMPLETION TYPE

| | |
|---|---|
| | SINGLE ZONE |
| X | MULTIPLE ZONE Application Date COMMINGLED Application Date |
| | LOCATION EXCEPTION |
| | ORDER NO. |
| | INCREASED DENSITY |
| | ORDER NO. |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|--------|------|-------------|------------|
| CONDUCTOR | | | | | | | |
| SURFACE | 8 5/8" | 24# | J-55 | 350' | 3000 | | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2" | 17# | J-55 | 3200' | 4000 | 300 | 1730' |
| LINER | | | | | | | |
| PLUG @ | 3074 | TYPE | CIBP | PLUG @ | TYPE | TOTAL DEPTH | 3223' |

| PACKER @ | 2598' | BRAND & TYPE | Tension | PLUG @ | 3074 | TYPE | CIBP | PLUG @ | TYPE |
|----------|-------|--------------|---------|--------|------|------|------|--------|------|
| PACKER @ | | BRAND & TYPE | | PLUG @ | | TYPE | | PLUG @ | TYPE |

COMPLETION & TEST DATA BY PRODUCING FORMATION

[illegible]

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer


OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

| | | | | | | |
|--------------------------|--|--|--|--|--|--|
| INITIAL TEST DATE | | | | | | |
| OIL-BBL/DAY | | | | | | |
| OIL-GRAVITY (API) | | | | | | |
| GAS-MCF/DAY | | | | | | |
| GAS-OIL RATIO CU FT/BBL | | | | | | |
| WATER-BBL/DAY | | | | | | |
| PUMPING OR FLOWING | | | | | | |
| INITIAL SHUT-IN PRESSURE | | | | | | |
| CHOKE SIZE | | | | | | |
| FLOW TUBING PRESSURE | | | | | | |

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | | | |
|--|--|--|--|------------------|--|-------------------------------------|--|
|  SIGNATURE | | Dwight Griffiths NAME (PRINT OR TYPE) | | 5/9/2017 DATE | | (918) 599-9327 PHONE NUMBER | |
| 321 S Frankfort Ave ADDRESS | | Tulsa CITY | | OK STATE | | 74120 ZIP | |
| | | | | | | GEnergyCon@Aol.com EMAIL ADDRESS | |

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| Mississippi | 2588' |
| Wilcox | 2908' |
| Arbuckle | 3115' |

LEASE NAME N Klintworth

WELL NO. 6

| FOR COMMISSION USE ONLY | |
|--|-------------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ | DISAPPROVED _____ |
| 2) Reject Codes | |
| | |
| | |
| | |
| | |
| | |

| | |
|--|--|
| Were open hole logs run? | _____ yes <input checked="" type="checkbox"/> no |
| Date Last log was run | _____ |
| Was CO ₂ encountered? | _____ yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Was H ₂ S encountered? | _____ yes <input checked="" type="checkbox"/> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | _____ yes <input checked="" type="checkbox"/> no |
| If yes, briefly explain below: | |

Other remarks: Uic Permit 1706920015
OCC - Formerly Klintworth 6

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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| | | | | | | | | | |

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY | | | | |
|----------------------|-----|-----|--------|---|-----|---------------------------------|-----|
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | | | True Vertical Depth | | Feet From 1/4 Sec Lines FSL FWL | |
| | | | | BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| LATERAL #1 | | | | | | | |
|----------------------|-----|-----|--------|---|-----|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | | | Radius of Turn | | Direction | |
| Measured Total Depth | | | | True Vertical Depth | | Total Length | |
| | | | | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #2 | | | | | | | |
|----------------------|-----|-----|--------|---|-----|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | | | Radius of Turn | | Direction | |
| Measured Total Depth | | | | True Vertical Depth | | Total Length | |
| | | | | BHL From Lease, Unit, or Property Line: | | | |

| LATERAL #3 | | | | | | | |
|----------------------|-----|-----|--------|---|-----|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | | |
| Spot Location | | | | 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | | | Radius of Turn | | Direction | |
| Measured Total Depth | | | | True Vertical Depth | | Total Length | |
| | | | | BHL From Lease, Unit, or Property Line: | | | |