

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119237810002

**Completion Report**

Spud Date: October 07, 2007

OTC Prod. Unit No.: N/A

Drilling Finished Date: October 30, 2007

**Amended**

Amend Reason: PLUG BACK TO BRING INTO COMPLIANCE

1st Prod Date:

Completion Date: February 23, 2008

Recomplete Date: January 16, 2018

**Drill Type: DIRECTIONAL HOLE**

Well Name: RAMSEY SWD 1-19

Purchaser/Measurer:

Location: PAYNE 19 18N 2E  
NE NW SW SW  
1183 FSL 381 FWL of 1/4 SEC  
Derrick Elevation: 996 Ground Elevation: 984

First Sales Date:

Operator: SPECIAL ENERGY CORPORATION 12808  
PO BOX 369  
4815 N PERKINS RD  
STILLWATER, OK 74076-0369

| Completion Type |               | Location Exception                                  |  | Increased Density                                  |  |
|-----------------|---------------|---|--|--|--|
| X               | Single Zone   | Order No  |  | Order No   |  |
|                 | Multiple Zone | There are no Location Exception records to display. |  | There are no Increased Density records to display. |  |
|                 | Commingled    |   |  |  |  |

| Casing and Cement |        |        |       |      |     |     |            |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type              | Size   | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 13 3/8 | 48     | H-40  | 900  |     | 810 | SURFACE    |
| PRODUCTION        | 9 5/8  | 40     | J-55  | 5470 |     | 480 | 4600       |

| Liner |      |        |       |        |     |     |           |              |
|-------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 7    | 26     | J-55  | 0      | 0   | 0   | SURFACE   | 5420         |

**Total Depth: 8150**

| Packer |              | Plug  |           |
|--------|--------------|-------|-----------|
| Depth  | Brand & Type | Depth | Plug Type |
| 5421   | BAKER FA-1   | 6847  | CEMENT    |

| Initial Test Data                             |           |             |                   |             |                         |               |                   |                          |            |                      |
|---|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date                                     | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| There are no Initial Data records to display. |           |             |                   |             |                         |               |                   |                          |            |                      |

**Completion and Test Data by Producing Formation**

Formation Name: ARBUCKLE

Code: 169ABCK

Class: DISP

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

There are no Perf. Intervals records to display.

**Acid Volumes**

333 BARRELS NE-FE HCL

**Fracture Treatments**3,750 POUNDS ROCK SALT, 1,750 BARRELS  
SLICKWATER, 357 BARRELS 2% KCL SW

| Formation | Top  |
|-----------|------|
| ARBUCKLE  | 5420 |

Were open hole logs run? Yes

Date last log run: October 17, 2007

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

TOTAL DEPTH ON WELL IS 8,150' - TAGGED AT 6,930', DUMPED 6 SACKS CEMENT - 60' - 2ND TAG 6,847' - PBTD @ 6,847' TO BRING INTO OCC COMPLIANCE. OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 9 5/8" CASING AT 5,470' TO TOP OF CEMENT PLUG AT 6,847'. THE 7" LINER IS NOT CEMENTED. ORDER NUMBER 549167

**Bottom Holes**

Sec: 19 TWP: 18N RGE: 2E County: PAYNE

NE NW NW SW

2606 FSL 407 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 8150 True Vertical Depth: 7655 End Pt. Location From Release, Unit or Property Line: 407

**FOR COMMISSION USE ONLY**

1139213

Status: Accepted

API NO. 119-23781  
OTC PROD. N/A  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 26 2018

OKLAHOMA CORPORATION  
COMMISSION

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason) Plug back to bring into Compliance

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☒ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

|                             |                            |        |                |                     |                         |           |     |                    |               |                |
|-----------------------------|----------------------------|--------|----------------|---------------------|-------------------------|-----------|-----|--------------------|---------------|----------------|
| COUNTY                      | Payne                      | SEC    | 19             | TWP                 | 18N                     | RGE       | 2E  | SPUD DATE          | 10/7/2007     |                |
| LEASE NAME                  | RAMSEY SWD                 |        |                | WELL NO.            | 1-19                    |           |     | DRLG FINISHED DATE | 10/30/2007    |                |
| NE 1/4 NW 1/4 SW 1/4 SW 1/4 | FSL OF 1/4 SEC             | 1183   | FWL OF 1/4 SEC | 381                 | DATE OF WELL COMPLETION | 2/23/2008 |     |                    | 1st PROD DATE | No First Sales |
| ELEVATION Derrick FL        | 996                        | Ground | 984            | Latitude (if known) |                         |           |     | RECOMP DATE        | 1-16-2018     |                |
| OPERATOR NAME               | SPECIAL ENERGY CORPORATION |        |                |                     | OTC/OCC OPERATOR NO.    | 12808     |     |                    |               |                |
| ADDRESS                     | P.O. DRAWER 369            |        |                |                     |                         |           |     |                    |               |                |
| CITY                        | STILLWATER                 |        |                | STATE               | OK                      |           | ZIP | 74076              |               |                |

640 Acres

|  |  |  |  |  |  |  |  |  |  |
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LOCATE WELL

COMPLETION TYPE

|   |
|---|
| <input checked="" type="checkbox"/> SINGLE ZONE |
| <input type="checkbox"/> MULTIPLE ZONE          |
| Application Date                                |
| <input type="checkbox"/> COMMINGLED             |
| Application Date                                |
| LOCATION  |
| EXCEPTION ORDER                                 |
| INCREASED DENSITY                               |
| ORDER NO.                                       |

CASING & CEMENT (Form 1002C must be attached)

| TYPE         | SIZE   | WEIGHT | GRADE | FEET           | PSI | SAX         | TOP OF CMT |
|--------------|--------|--------|-------|----------------|-----|-------------|------------|
| CONDUCTOR    |        |        |       |                |     |             |            |
| SURFACE      | 13 3/8 | 48     | H-40  | 900            |     | 810         | SURFACE    |
| INTERMEDIATE | 9 5/8  | 40     | J-55  | 5,470          |     | 480         | 4,600      |
| PRODUCTION   |        |        |       |                |     |             |            |
| LINER        | 7      | 26     | J-55  | 5420 - surface |     | NONE        |            |
|              |        |        |       |                |     | TOTAL DEPTH | 8,150      |

PACKER @ 5,421 BRAND & TYPE Baker FA-1 PLUG @ 6847 TYPE Cement PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

|   |                      |          |             |
|---|----------------------|----------|-------------|
| FORMATION                                       | Arbuckle             | 169 ABCK | No New Frac |
| SPACING & SPACING ORDER NUMBER                  | <del>549167</del>    |          |             |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | DISPOSAL             |          |             |
| PERFORATED INTERVALS                            | open hole            |          |             |
| ACID/VOLUME                                     | 333bbbls Ne-Fe HCl   |          |             |
| FRACTURE TREATMENT (Fluids/Prop Amounts)        | 3750# Rock Salt      |          |             |
|   | 1750 bbls Slickwater |          |             |
|   | 357 bbls 2%KCl SW    |          |             |

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

|                          |                 |
|--------------------------|-----------------|
| INITIAL TEST DATE        | 2/23/2006       |
| OIL-BBL/DAY              |                 |
| OIL-GRAVITY (API)        | SALT WATER      |
| GAS-MCF/DAY              | DISPOSAL        |
| GAS-OIL RATIO CU FT/BBL  | INJECTION ORDER |
| WATER-BBL/DAY            | #549167         |
| PUMPING OR FLOWING       |                 |
| INITIAL SHUT-IN PRESSURE |                 |
| CHOKE SIZE               |                 |
| FLOW TUBING PRESSURE     |                 |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

|               |                     |   |              |
|---------------|---------------------|---|--------------|
| SIGNATURE     | Don Terry           | 3/23/2018                                     | 405-377-1177 |
| PO Drawer 369 | Stillwater OK 74076 | DATE  | PHONE NUMBER |
| ADDRESS       | CITY STATE ZIP      | EMAIL ADDRESS don.terry@specialenergycorp.com |              |

## FORMATION RECORD

LEASE NAME Ramsey SWD

WELL NO. 1-19

| NAMES OF FORMATIONS | TOP   |
|---------------------|-------|
| Arbuckle            | 5,420 |

| FOR COMMISSION USE ONLY |  |
|-------------------------|--|
| ITD on file             | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED                | DISAPPROVED  |
| 2) Reject Codes         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |
|                         |  |

[illegible]

Other remarks: TD on well is 8150' - tagged at 6930, dumped 6 sx cmt - 60' - 2nd tag 6847' - PBTD@6847' to bring into OCC compliance

OCC - This well is an open hole completion ~~to~~ from the bottom of the 9 5/8" casing at 5470' to top of Cement plug at 6847'. The 7" Liner is not cemented ORDER 54167

640 Acres

X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

|                             |         |                          |   |
|-----------------------------|---------|--------------------------|---|
| SEC 19                      | TWP 18N | RGE 2E                   | COUNTY Payne                                |
| Spot Location NE 1/4 NW 1/4 |         | NW 1/4 SW 1/4            | Feet From 1/4 Sec Lines FSL 2606 FWL 407    |
| Measured Total Depth 8150   |         | True Vertical Depth 7655 | BHL From Lease, Unit, or Property Line: 407 |

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS**

**LATERAL #1**

|                      |     |                     |   |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |

**LATERAL #2**

|                      |     |                     |   |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |

**LATERAL #3**

|                      |     |                     |   |                         |     |     |
|----------------------|-----|---------------------|---|-------------------------|-----|-----|
| SEC                  | TWP | RGE                 | COUNTY                                  |                         |     |     |
| Spot Location        |     |                     |   | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4                  | 1/4 | 1/4                 | 1/4                                     |                         |     |     |
| Depth of Deviation   |     | Radius of Turn      | Direction                               | Total Length            |     |     |
| Measured Total Depth |     | True Vertical Depth | BHL From Lease, Unit, or Property Line: |                         |     |     |