

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007251060001

Completion Report

Spud Date: September 12, 2005

OTC Prod. Unit No.: 007-117030

Drilling Finished Date: September 26, 2005

Amended

1st Prod Date: November 07, 2005

Amend Reason: RECOMPLETION

Completion Date: November 05, 2005

Recomplete Date: November 28, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BARBY RANCH UNIT 3-57

Purchaser/Measurer: DCP

Location: BEAVER 5 3N 28E CM
NW SE SE SW
500 FSL 2000 FWL of 1/4 SEC
Latitude: 36.74816 Longitude: -100.06872
Derrick Elevation: 2340 Ground Elevation: 2329

First Sales Date: 11/07/2005

Operator: LATIGO OIL AND GAS INC 10027
PO BOX 1208
5815 OKLAHOMA AVE
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	510794		507983	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	924		450	SURFACE
PRODUCTION	4 1/2	11.6	LTC I-80 & J-55	7594		200	6480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7604

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2018	MORROW SAND-CHESTER LIME			10			FLOWING	74		70

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND

Code: 402MWSD

Class: GAS

Spacing Orders

Order No	Unit Size
43718	640

Perforated Intervals

From	To
7120	7162

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: CHESTER LIME

Code: 354CRLM

Class: GAS

Spacing Orders

Order No	Unit Size
44149	640

Perforated Intervals

From	To
7236	7250

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: MORROW SAND-CHESTER LIME

Code:

Class: GAS

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1139205

Status: Accepted

MAR 23 2018

OKLAHOMA CORPORATION
COMMISSION

API NO.	007-25106
OTC PROD. UNIT NO.	007-117030

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

	ORIGINAL
X	AMENDED (Reason)

RECOMPLETION

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	BEAVER	SEC	5	TWP	03N	RGE	28ECM	DATE OF WELL COMPLETION	11/05/2005
LEASE NAME	BARBY RANCH				Unit	WELL NO.	3-57	1st PROD DATE	11/07/2005
NW 1/4	SE 1/4	SE 1/4	SW 1/4	FSL OF 1/4 SEC	500	FWL OF 1/4 SEC	2000	RECOMP DATE	11/28/2017
ELEVATION Derrick FL	2340	Ground	2329	Latitude (if known)		36.74816	Longitude (if known)		-100.06872
OPERATOR NAME	LATIGO OIL & GAS, INC						OTC/OCC OPERATOR NO.	10027	
ADDRESS P.O. BOX 1208									
CITY	WOODWARD				STATE	OK		ZIP	73802

COMPLETION TYPE

	SINGLE ZONE	
	MULTIPLE ZONE	
	Application Date	
X	COMMINGLED	3/22/2018
	Application Date	
	LOCATION EXCEPTION	
	ORDER NO.	510794
	INCREASED DENSITY	
	ORDER NO.	507983

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#	J-55	8924		450	surface
INTERMEDIATE							
PRODUCTION	4-1/2"	11.6#	L&J	87594		200	6480 CBL
LINER			LTC J-80 & J55				
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		7,604	

Per
original

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **402 MWSD - 354 CRLM**

[illegible]

<input checked="" type="checkbox"/>	Min Gas Allowable	(165:10-17-7)	Gas Purchaser/Measurer	DCP
	OR		First Sales Date	11/7/2005
	Oil Allowable	(165:10-13-3)		

INITIAL TEST DATA

INITIAL TEST DATE	2/25/2018	COMMINGLED				
OIL-BBL/DAY	0					
OIL-GRAVITY (API)						
GAS-MCF/DAY	10					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	0					
PUMPING OR FLOWING	FLOWING					
INITIAL SHUT-IN PRESSURE	74					
CHOKE SIZE						
FLOW TUBING PRESSURE	70					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

[Signature]
SIGNATURE

KENNETH S. MOYER

3/22/2018 (580) 256-1416

P.O. BOX 1208

WOODWARD OK 73802

logksm@classicnet.net

ADDRESS

CITY STATE ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME BARBY RANCH WELL NO. 3-57

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"></div> <div style="width: 45%;"> 2) Reject Codes <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px;"></div> </div> </div>	

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below: _____

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick central cross. The top-left quadrant is shaded gray. The text '640 Acres' is centered at the top of the grid.

640 Acres

The diagram shows a large square divided into four equal quadrants by a thick black cross. Each quadrant is further divided into a 4x4 grid of smaller squares. The text '640 Acres' is centered at the top of the grid.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

LATERAL #1							
SEC	TWP	RGE	COUNTY				
Spot Location							
1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

API NO. 007-25106
OTC PROD. 007-117030
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

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if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
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Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

MAR 23 2018

OKLAHOMA CORPORATION
COMMISSION

Form 1002A
Rev. 2009

1016EZ

☐ ORIGINAL
☒ AMENDED (Reason)

RECOMPLETION

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

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ELEVATION	2340	Ground	2329	Latitude (if known)		36.74816	
Derrick FL				Longitude (if known)		-100.06872	
OPERATOR NAME	LATIGO OIL & GAS, INC				OTC/OCC OPERATOR NO.	10027	
ADDRESS	P.O. BOX 1208						
CITY	WOODWARD		STATE	OK		ZIP	73802

COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
<input checked="" type="checkbox"/> COMMINGLED	3/22/2018
Application Date	
LOCATION EXCEPTION	510794
ORDER NO.	
INCREASED DENSITY	507983
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

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INTERMEDIATE							
PRODUCTION	4-1/2"	11.6#	L&J	87594		200	6480 CBL
LINER			LTC 1-804 J55				

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 7,604

COMPLETION & TEST DATA BY PRODUCING FORMATION

402 MWSD 354 CRLM

FORMATION	MORROW SAND	CHESTER LIME
SPACING & SPACING ORDER NUMBER	43718 (640)	44149A (640)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS	GAS
PERFORATED INTERVALS	7120-7162	7236-7250
ACID/VOLUME		
FRACTURE TREATMENT (Fluids/Prop Amounts)		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☒ Oil Allowable (165:10-13-3)

First Sales Date

DCP

11/7/2006

INITIAL TEST DATA

INITIAL TEST DATE	2/25/2018	COMINGLED
OIL-BBL/DAY	0	
OIL-GRAVITY (API)		
GAS-MCF/DAY	10	
GAS-OIL RATIO CU FT/BBL		
WATER-BBL/DAY	0	
PUMPING OR FLOWING	FLOWING	
INITIAL SHUT-IN PRESSURE	74	
CHOKE SIZE		
FLOW TUBING PRESSURE	70	

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SIGNATURE: Kenneth S. Moyer
P.O. BOX 1208
ADDRESS: WOODWARD
CITY: OK
STATE: 73802
ZIP: 3/22/2018
DATE: (580) 256-1416
PHONE NUMBER: logksm@classicnet.net
EMAIL ADDRESS

SCANNED