

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125238140002

**Completion Report**

Spud Date: July 03, 2013

OTC Prod. Unit No.:

Drilling Finished Date: July 16, 2013

**Amended**

1st Prod Date:

Amend Reason: RECOMPLETED

Completion Date: September 01, 2013

Recomplete Date: March 14, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: SPICER (SPICER 1-36 SWD) 1-36

Purchaser/Measurer:

Location: POTTAWATOMIE 36 8N 3E  
NE NW NW NW  
2470 FSL 580 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 988

First Sales Date:

Operator: TRUEVINE OPERATING LLC 22516  
PO BOX 1422  
2612 ARLINGTON ST  
ADA, OK 74821-1422

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674926

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		4	SURFACE
SURFACE	9 5/8	36	J-55	375	3000	200	SURFACE
PRODUCTION	7	17	P-110	5951	7100	260	3301

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5965**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4879	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 14, 2018	MISENER					6	PUMPING		NONE	

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: DRY

Spacing Orders

Order No

Unit Size

NONE

Perforated Intervals

From

To

5430

5880

Acid Volumes

72 BARRELS 15% ACID, 400 BARRELS WATER, 150 BALL SEALERS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MISENER	4434

Were open hole logs run? Yes

Date last log run: July 17, 2013

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

1139198

API NO. 125-23814  
OTC PROD. UNIT NO. 22516

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

MAR 21 2018

Form 1002A  
Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Recompleted

COMPLETION REPORT

TYPE OF DRILLING OPERATION

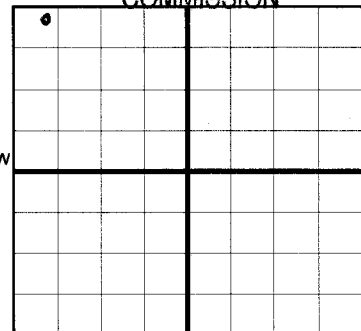
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Pottawatomie	SEC	36	TWP	08N	RGE	03E
LEASE NAME	Spicer			WELL NO.	1-36		
NE 1/4 NW 1/4 NW 1/4 NW 1/4	FSL OF 1/4 SEC	2470	FWL OF 1/4 SEC	580			
ELEVATION N Derrick	Ground	988	Latitude (if known)	Longitude (if known)			
OPERATOR NAME	Truevine Operating, LLC			OTC/OCC OPERATOR NO.	22516		
ADDRESS	P.O. Box 1422						
CITY	Ada	STATE	OK	ZIP	74821		

SPUD DATE 07-03-2013  
DRLG FINISHED DATE 07-16-2013  
DATE OF WELL COMPLETION 09/01/2013  
1st PROD DATE NA  
RECOMP DATE 3-14-2018

OKLAHOMA CORPORATION COMMISSION



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

674926  
201707227

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16"			40'		4 yds	Surface
SURFACE	9 5/8	36#	J-55	375	3000	200	Surface
INTERMEDIATE							
PRODUCTION	7	17#	P110	5951	7100	260	3301
LINER							

PACKER @ BRAND & TYPE PLUG @ 4879 TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 5,965

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 MSNR

FORMATION	Misener								
SPACING & SPACING ORDER NUMBER	None								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry								
PERFORATED INTERVALS	5880 - 5850								
	5518 - 5530								
	5430 - 5460								
ACID/VOLUME	72 bbls 15% Acid								
FRACTURE TREATMENT (Fluids/Prop Amounts)	400 BBLS WATER								
	150 BALL SEALERS								

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/14/2018								
OIL-BBL/DAY	0								
OIL-GRAVITY (API)	NA								
GAS-MCF/DAY	0								
GAS-OIL RATIO CU FT/BBL	0								
WATER-BBL/DAY	6.68								
PUMPING OR FLOWING	Pumping								
INITIAL SHUT-IN PRESSURE	0								
CHOKE SIZE	None								
FLOW TUBING PRESSURE									

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Mike E. Flowers

Mike E. Flowers

3/20/2018

580-427-7919

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

PO Box 1422

Ada

OK

74821

truevine.operating@gmail.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MISENER	4,434

LEASE NAME Spicer WELL NO. 1-36 SWD

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>7/17/2013</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			